

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 430' FWL of Section 17-T17S-R31E

5. Lease Designation and Serial No.  
LC-054908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Hudson Federal #13

9. API Well No.  
30-015-30995

10. Field and Pool, or Exploratory Area  
Grayburg Jackson

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD, Set Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 9:00 am on 6/23/00, UTI Rig #157.

Ran surface casing as follows:

10 jts 8 5/8", 24#, J-55, ST&C 8rd, set @ 452'.

Lead - 200 sxs 35/65/6 Poz "C" Gel + 5% CaCl<sub>2</sub> + 1/4#/sx Celloflake (Yield=1.94 cu ft/sx @ 12.7 ppg)

Tail - 200 sxs "C" + 2% CaCl<sub>2</sub> (Yield=1.34 cu ft/sx @ 14.8 ppg)

Circulated cement to surface.

Reached TD of 3750' on 6/30/00

Ran production casing as follows:

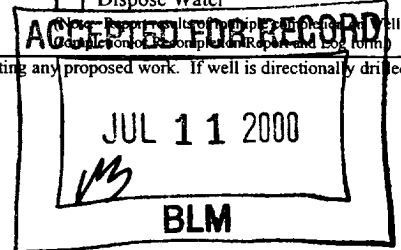
85 jts 5 1/2", 15.5#, K-55, LT&C 8rd; set @ 3,744', float collar @ 3,695', DV tool @ 2,438', packer @ 2,440'.

1<sup>st</sup> Stage: 215 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sx Celloflake (Yield=1.57 cu ft/sx @ 14.5 ppg)

2<sup>nd</sup> Stage: Lead - 1,535 sxs 35/65 Poz "C" + 4% Gel + 5% salt + 1/4 lb/sx Celloflake (Yield=1.78 cu ft/sx @ 13.0 ppg)

Tail - 100 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sx Celloflake (Yield=1.57 cu ft/sx @ 14.5 ppg)

Cement did not circulate to surface.



14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed *Charles H. Carleton*

Title Sr. Engineering Tech.

Date July 5, 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: