

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31008

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-7596

7. Lease Name or Unit Agreement Name
BR-549 STATE

8. Well No.
1

9. Pool name or Wildcat
EAST EMPIRE YESO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter D : 330 Feet From The NORTH Line and 990 Feet From The WEST Line
Section 27 Township 17S Range 29E NMPM EDDY County

10. Date Spudded
03/26/00

11. Date T.D. Reached
04/06/00

12. Date Compl. (Ready to Prod.)
04/20/00

13. Elevations (DF & RKB, RT, GR, etc.)
3542' GR

14. Elev. Casinghead

15. Total Depth
4559'

16. Plug Back T.D.
4546'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3975-4550' YESO

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL, CSNG

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	394'	12 1/4"	400 SX	CMT TO CELLAR W/ 300 SX
5 1/2"	17#	4559'	7 7/8"	1300 SX	CIRC 310 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3922'	

26. Perforation record (interval, size, and number)
3975-4550' 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3975-4550'	ACD W/3000 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production
04/22/00

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod. or Shut-in)
PROD

Date of Test
04/24/00

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - BbL.
31

Gas - MCF
27

Water - BbL.
282

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - BbL.

Gas - MCF

Water - BbL.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
SHANE GRAY

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 04/28/00