

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-31009

5. Indicate Type of Lease  
STATE ☒ FEE

6. State Oil & Gas Lease No.  
30-015-31009-7596

7. Lease Name or Unit Agreement Name

BR-549 STATE

8. Well No.  
2

9. Pool name or Wildcat  
EAST EMPIRE YESO

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:  
OIL WELL ☒ GAS WELL DRY OTHER  
b. Type of Completion:  
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location  
Unit Letter D : 855 Feet From The NORTH Line and 330 Feet From The WEST Line  
Section 27 Township 17S Range 29E NMPM EDDY County

10. Date Spudded 04/30/00 11. Date T.D. Reached 05/10/00 12. Date Compl. (Ready to Prod.) 05/18/00 13. Elevations (DF & RKB, RT, GR, etc.) 3543' GR 14. Elev. Casinghead

15. Total Depth 4530' 16. Plug Back T.D. 4507' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3922-4180' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	396'	12 1/4"	300 SX	CIRC 100 SX
5 1/2"	17#	4530'	7 7/8"	1225 SX	CIRC 230 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4247'	

26. Perforation record (interval, size, and number)  
3922-4180' 15 SHOTS  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
3922-4180' ACD W/2000 GALS 15% NEFE ACID

28. PRODUCTION  
Date First Production 04/20/00 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD  
Date of Test 04/21/00 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 18 Gas - MCF 53 Water - BbL. 110 Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By LENDALL HAWKINS

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST

Date

05/22/00