District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
to Appropriate District Office
5 Copies

	KE	OUEST	FOR A	LLOWA]	RLE AIN) AUTI	HORIZAT	ION TO TR	ANSPO	K.I	
		Оре	erator Name	and Address					OGRID NO 01383	mber 7	
		ARTI	P.O. BO	OX 960 1 88211-0:	960			R	eason for Fil		
API Number 30-015-31016 L						Pool Name Loco Hills Paddock			Pool Code 96718		
Property			Property Name					Well Number			
2547	75				Imper	ial State				11	
I. Surfac			Range	Lot. Idn	Feet from th	- 137-	orth/South Line	Feet from the	East/West Li	ine County	
JL or lot no. Secti	İ	ownship	30E	Lot. Kui	330	140	South	1775	East	Eddy	
	m Hol	e Locat			330	<u> l</u>	South	1773	Last	Ludy	
UL or lot no. Section			Range	Lot, Idn	Feet from t	he N	orth/South Line	Feet from the	East/West Li	ne County	
Lease Code Pro	oducing M	lethod Code	Gas C	onnection Da	te C-129	Permit Nu	ımber (C-129 Effective I	Date (C-129 Expiration Da	
I. Oil and	Gas T		rters	ne .		POD O/G			POD ULSTR Location		
Transporter OGRID			and Address					and Description			
P.O. Box 15			ning Company 59 1 88211-0159			1564	 4 0	Unit O, Sec		T17S-R30E	
009171	4001 F	Gas Corpo Penbrook a, TX 79	orporation ook			825645 G		Unit O, Sec 16-T17S-R30E			
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V. Produced POD	_	er					Location and I	12223	OCO - ART	ESIA SOL	
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POD 28256 7. Well Com Spud D	4/p npletio		Ready E			Unit O, S		Description -R30E	OCO - ART	Perforations	
POD 28256 7. Well Con Spud D 4/8/0	4/p npletio		5/8/0		4	Unit O, S		Description -R30E PBTD 4907	RECEIL OCU - ARI	pl el string.	
900 28256 7. Well Con Spud D 4/8/0 Hol	46 npletio		5/8/0	00	4	Unit O, S	Sec 16-T17S	Description -R30E PBTD 4907	RECEIL OCU - ARI	Perforations 4353-4732.5	
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