

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-31017

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1483

7. Lease Name or Unit Agreement Name

Imperial State

8. Well No.
2

9. Pool name or Wildcat
Loco Hills Paddock

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS")

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter O : 990 Feet From The South Line and 2185 Feet From The East Line
Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3669 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & Cement Casings <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/14/2000 Spud 17 1/2" hole.

6/15/2000 TD 17 1/2" hole at 12:30 AM at 393', RIH 9 joints. 13 3/8" K-55 48# set at 408', C/w 450sx Class C 2% CaCl, circ 10sx. Cement fell back ready mix to top.

6/16/2000 TD 12 1/4" Hole @ 1087', RIH 24 joints 8 5/8" 24# ST&C @ 1085', Cemented w/275sx 35/65/6 6# salt 1/4# Cf, tail in w/200sx class C 2% CaCl, plug down 3:35 PM circ 15sx, fell back ready mix to surface.

6/24/2000 TD 7 7/8" hole @ 4985', RIH w/112 joints 5 1/2" 17# J-55 LT&C @ 4958', Cemented 1st stage w/170sx 50/50/2, 5# salt 5/10% FL25, Cemented 2nd stage w/450sx 35/65/6, 3# salt 1/4# CF, tail in w/250sx 50/50/2, 5# salt 4/10% FL25, plug down 4:00 AM 6-25-00 circ 50sx. release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 6/28/00

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY For record only BSA TITLE _____ DATE 28 June 2000

CONDITIONS OF APPROVAL, IF ANY: