

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
DP

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-31018
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1483
7. Lease Name or Unit Agreement Name Imperial State
8. Well No. 3
9. Pool name or Wildcat Loco Hills Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3677 RKB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>J</u> : <u>1775</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3677 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Spud & Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/2000 Spud 17 1/2" hole @ 8:30 AM, TD @ 2:45 PM @ 495', RIH w/12 joints 13 3/8" 48# ST&C K-55 set @ 471', cemented w/450sx Class C 2% CaCl, plug down 7:30 PM, Circ 10sx fell back ready mix to surface.
9/18/2000 9:30 AM spud 12 1/4" hole.
9/19/2000 2:20 AM TD 12 1/4" hole @ 1217'. RIH w/27 joints 8 5/8" 24# J-55 ST&C @ 1212', cemented w/350sx 35-65-6, 1/4# CF, 6# salt & tail in w/200sx Class C 2% CC circ 27sx cement fell back ready mix to surface. Plug down @ 7:30 AM, drill 7-7/8" hole @ 11:30 PM.
9/28/2000 9:30 PM TD 7 7/8" hole @ 4945'.
9/29/2000 RIH w/113 joints 5 1/2" 17# J-55 LT&C landed @ 4940' cemented 1st stage w/180sx 50-50-2, .5% FL-25, 5# salt, Cemented 2nd stage w/675sx 35-65-6, 1/4# CF, 3# salt & tail in 250sx 50-50-2, .5% FL-25, 5# salt, circ 84sx. Plug down 6:00 AM 9/30/2000.
9/30/2000 Released rig @ 8:00 a.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 10/6/00

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

OCT 13 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: