

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

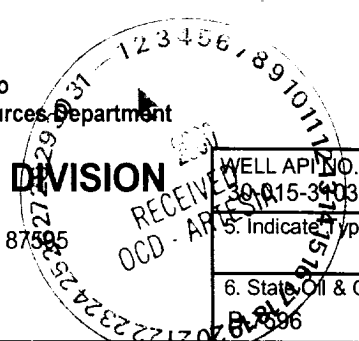
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89



WELL API NO.
30-015-34037

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

BR-549

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
3

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat
EAST EMPIRE YESO

4. Well Location
Unit Letter E : 1600 Feet From The NORTH Line and 990 Feet From The WEST Line
Section 27 Township 17S Range 29E NMPM EDDY County

10. Date Spudded 07/20/00 11. Date T.D. Reached 08/11/00 12. Date Compl. (Ready to Prod.) 08/24/00 13. Elevations (DF & RKB, RT, GR, etc.) 3548' GR 14. Elev. Casinghead

15. Total Depth 4580' 16. Plug Back T.D. 4540' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4060-4305' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	422'	12 1/4"	300 SX	20 YDS READY MIX
5 1/2"	17#	4572'	7 7/8"	1750 SX	CIRC 210 SX

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4010'

26. Perforation record (interval, size, and number)
4060-4305' 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4060-4305'</u>	<u>ACD W/2000 GALS 15% NEFE ACID</u>

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>08/27/00</u>		<u>PUMPING</u>				<u>PROD</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
<u>08/29/00</u>	<u>24</u>			<u>30</u>	<u>34</u>	<u>274</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By OWEN PUCKETT

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST

Date

08/31/00