

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

1st Street

(See other in
situations on
reverse side)

M APPROVED

OMB NO. 1004-0137

NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

M DODD B DEEP FED #2

9. API WELL NO.

30-015-31041

10. FIELD AND POOL, OR WILDCAT
GRAYBURG MORROW11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 14-T17S-R29E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980 FNL 1295 FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/26/00

16. DATE T.D. REACHED

11/27/00

17. DATE COMPL. (Ready to prod.)

12/08/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3625' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,185'

21. PLUG, BACK T.D., MD & TVD

11,132'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-11,185'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

10,804-10,839' MORROW

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H-40	48#	425'	17 1/2"	400 SX	TOC 50'
9 5/8", J-55	24#	4532'	12 1/4"	1450 SX	CIRC 150 SX
5 1/2", J-55	17#	11,185'	7 7/8"	1900 SX	TOC 3500'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,803'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

10,804-10,839' 6 SPF, 164 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,804-10,839'	NATURAL COMPLETION

33. * PRODUCTION

DATE FIRST PRODUCTION 12/15/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 12/16/00	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N FOR TEST PERIOD	OIL--BBL. 106	GAS--MCF. 4000	WATER--BBL. 6	GAS-OIL RATIO
FLOW. TUBING PRESS. 2100	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. GAS--MCF.			WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

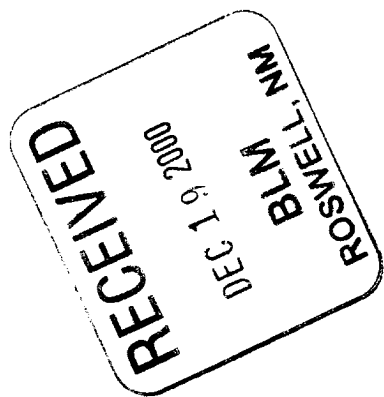
Robin Cockburn

TITLE PRODUCTION ANALYST

DATE 12/18/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	2731'				
GLORIETTA	4013'				
ABO	6180'				
WOLFCAMP	7382'				
CISCO	8799'				
STRAWN	9876'				
ATOKA	10,262'				
MORROW	10,734'				

OPERATOR: Marbob Energy Corp.
WELL/LEASE: M Dodd B Deep Fed. #2
COUNTY: Lea

305-0094

STATE OF NEW MEXICO
DEVIATION REPORT

210	1/4
710	1 3/4
830	1
950	1
1,382	1/2
1,785	1/4
2,274	1/4
2,773	1/4
3,253	1/4
3,658	1/4
4,142	3/4
4,532	3/4
5,288	1
5,794	1 1/4
6,286	1
6,790	1
7,137	3/4
7,636	1
8,135	1
8,614	1 1/4
9,099	1 1/4
9,598	1 1/4
10,097	1 1/2
10,594	1
10,939	1
11,185	1

DEC 15 2000


By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 7th day of December, 2000, by Ray Peterson on behalf of **UTI Drilling L.P.**

My Commission Expires: 3/31/2003


Notary Public for Midland County, Texas

