District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division

2040 South Padacco

Santa Fe, NM \$250500

Form C-101th Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DESPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000 Midland, TX 79705						21313	30- ()	25706 API Number	C 7
³ Property Code Property Name 25235 STATE '20E							130- 0 (Well N	S_ <u>C</u> o.
				⁷ Sı	urface Location	on			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	17 S	29 E		330	north	2310	east	Eddy
			⁸ Proposed B	ottom Hole	Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
. = -		5	Proposed Pool 1	<u> </u>	· · · · · · · · · · · · · · · · · · ·		¹⁰ Propo	osed Pool 2	· · · · · · · · · · · · · · · · · · ·
Empire, Ea	Empire, East (Yeso) (96610)				Grayburg Ja	•	,QN,GB,SA (28	509)	

¹¹ Work Type Code	¹² Well Type Code O	¹³ Cable/Rotary	Lease Type Code	¹⁵ Ground Level Elevation 3617 '
16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
N	5000'	Yeso Sands	Key Energy Drilling	approx. 4/3/00

Minimum WOC time Shrs. 21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	450'	300	surface
7-7/8"	5-1/2"	17#	5000'	880	surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1. Drill 12-1/4" hole to 450'. Run and set 450' of 8-5/8" 24# J-55 ST&C casing. Cement with 300 sx. of Cl. "C" + 2% S1 (CaCl2) + 1/4#/sx. celloflake. Circulate cement to surface.
- 2. Drill 7-7/8" hole to 5000'. Run and set 5000' of 5-1/2" 17# J-55 ST&C casing. Cement with 360 sx. Cl. "C" 50/50 Poz + 2%D-20 + 1% B28 + 0.2% D112 FLAC + 0.2% D65 TIC + 3#/sx. D42 + ½#/sx. celloflake, tail with 520 sx. Cl. "C" 50/50 Poz + 2% D20 + 1% B28 + 0.2% D112FLAC + 0.2% D65TIC + 5# D42/Sx. + ½#/sx. celloflake. Circulate cement to surface.

	17.5.1					
²³ I hereby certify that the information my knowledge and belief.	given above is true and complete to the best of	OIL CONSERVATION DIVISION				
, ,						
Signature: Betsy Lu	na	Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR B6A				
Printed name: Betsy Luna		Title:				
Title: Regulatory Analyst		Approval Date: APR 03 2000 Expiration Date PR 03 2001				
Date: 3/24/2000	Phone: (915) 682-6324	Conditions of Approval:				
		Attached				

wing a second

(2) 在1965年(1965年) 1965年(1965年) 1965年 - 1967年 - 東東京 (1967年) 1965年(1967年)

William Street

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

23242526272820

P.C. Drawer DD, Artonia, NM 88211-0719

DISTRICT II

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FR. N.M. 87504-2088 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504 2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDECATION

API Number	Pool Code 96610	Empire, East (Yeso)	1.7
Property Code 25235	_	rty Name 20 "B"	Well Number
ogrid No. 25706		tor Name MS ENERGY, INC.	Elevation 3617

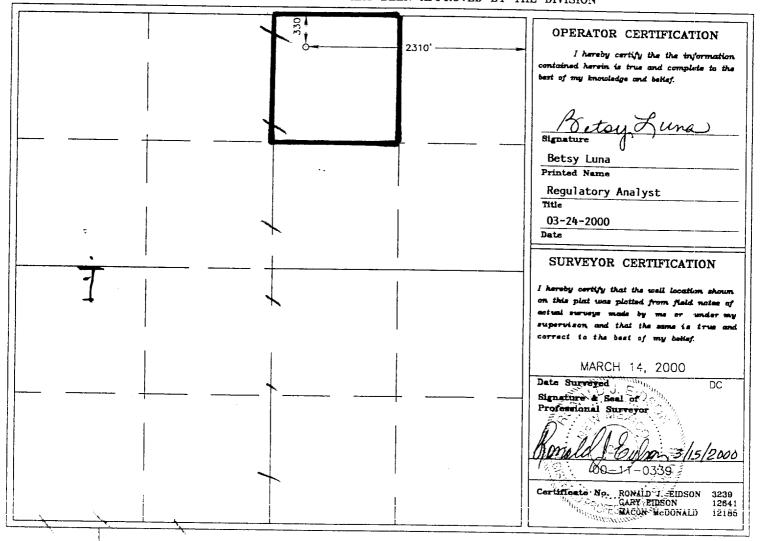
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	R 4 75 1 11	
В	20	17 S	29 E		330	NORTH	2310	East/West line EAST	County EDDY

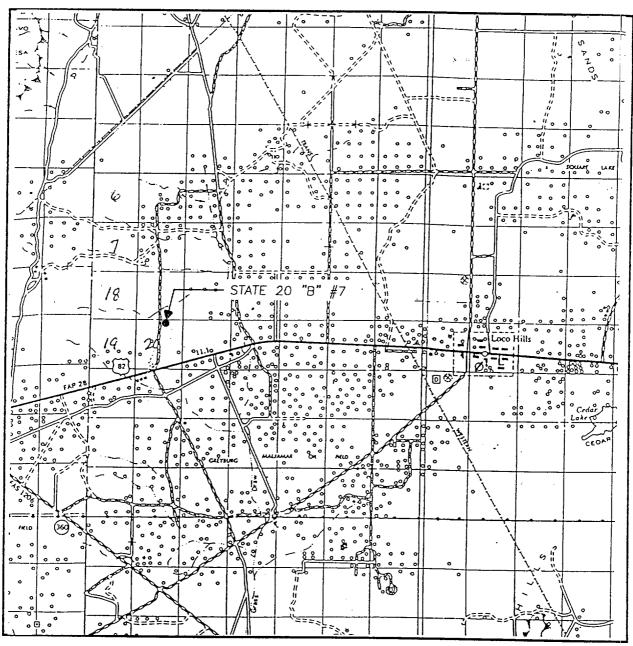
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.	L			
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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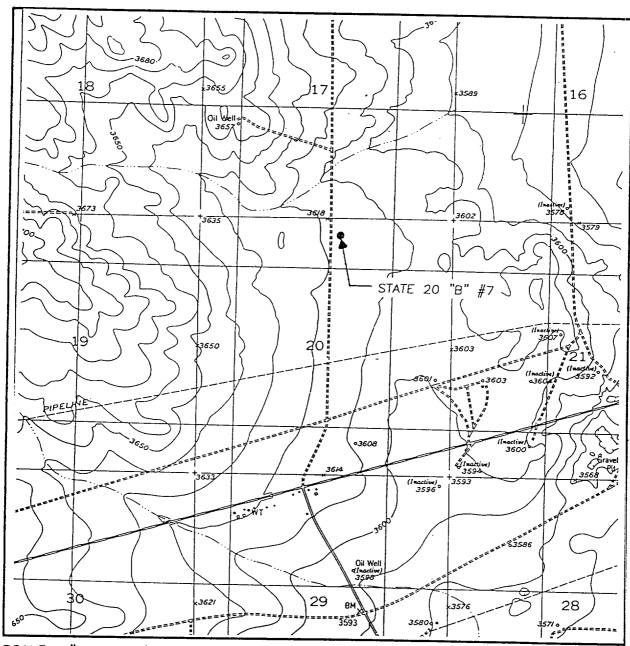


SCALE: 1" = 2 MILES

SEC. <u>20</u> T	NP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	330' FNL & 2310' FEL
ELEVATION	3617
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
LEASE	STATE 20 "B"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

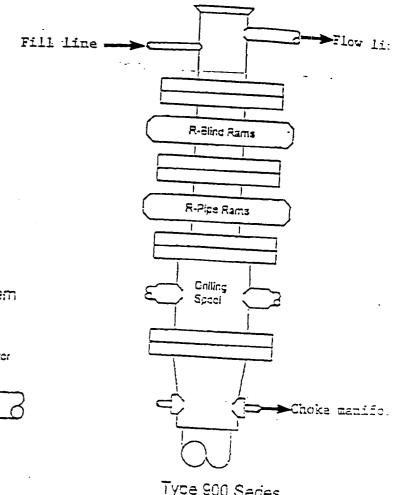
CONTOUR INTERVAL: RED LAKE SE - 10'

SEC. <u>20</u> TWP.	17-S RGE. 29-E
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION_33	0' FNL & 2310' FEL
	3617
	CLAYTON WILLIAMS ENERGY, INC.
LEASE	STATE 20 "B"
U.S.G.S. TOPOGE RED LAKE SE.	

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

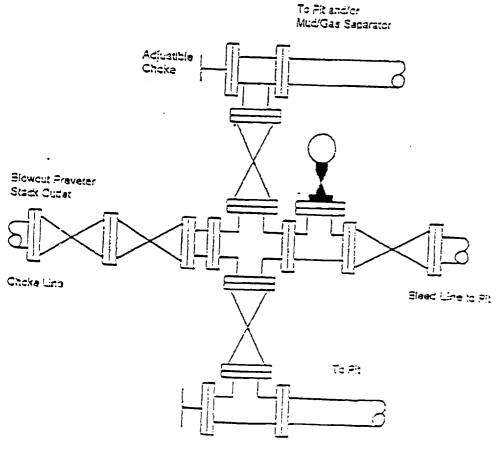
	- s,	
	-	

BLOWOUT PREVENTER SYSTEM



Type 900 Series 3000 psi WP

Choke Manifold Assembly for 3M WP System



Acjusticle Chake