one.	cie!				
Submit 3 Copies To Appropriate District Office State of New Me	xico Form C-103				
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	ral Resources WELL API NO.				
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-015-31052				
District III 2040 South Pack	I CTATE DAI EEE II				
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	JG BACK TO A				
1. Type of Well: Oil Well X Gas Well	(25235)				
2. Name of Operator	8. Well No.				
Clayton Williams Energy, Inc. 3. Address of Operator	9. Pool name or Wildcat (96610)				
Six Desta Drive, Suite 3000, Midland, Texas 79705	9. Pool name or Wildcat (96610) Empire, East (Yeso)				
4. Well Location					
Unit Letter B: 330 feet from the north line and 2310 feet from the east line					
	ange 29E NMPM Eddy County				
10. Elevation (Show whether Di	R, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING C					
					
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB				
OTHER:	OTHER: RIG RELEASE				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
4/10-18/2000: Drill 7-7/8" hole to 5000'. Ran open hole logs (Plat	form Express/HALS) from TD to casing.				
4/19/2000: Run 118 jts. 5 ½" 17#, K-55 LT&C casing, casing set @ 5000', DV tool @ 2695'. Cement Stage I with 552 sx. Ultra Lite C + 5 pps D42 + 1 pps D44 + .35% D65 + 0.35% D-156 + 0.2% D-46. Open DV tool and circulate. Circulate approx. 80 sx. cement to surface. Cement Stage II: Lead 702 sx. 35:65 Poz C + 26% D20 + 2% S1 + ½ pps D29. Tail with 240 sx. Cl. C neat cement. Circulate approx. 52 sx. cement to surface.					
4/19/2000: Drilling rig is released. Well waiting on completion.	RECEIVED OCD - ARTESIA CO				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE SITURE TITLE	Engineering Technician DATE #125/00				
Type or print name Betsy Luna	Telephone No. (915) 682-6324				
(This space for State use) Stipervisor, District il MAY 0.2. 2000					
APPPROVED BY 56% TITLE DATE DATE					