<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submitto Appropriate District Office 5 Copies

1000 Rio Brazo	os Rd., Az	tec, NM 8741	0		Fe. N				'	\	3 Copic		
District IV 2040 South Pac	heco. San	ta Fe. NM 87	505							LIAM	ENDED REPORT		
I.				LOWABL	E AND	AUT	HORIZ	ATI	ON TO TRA	NSPORT	•		
			•	e and Address						² OGRID Nun	nber		
Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000										25706			
				NW				Reason for Filing Code					
Midland, TX 79705 API Number Po							ool Name				Pool Code		
30 - 015-31			Empire, East (Yeso)							96610 'Well Number			
25235	operty Cod	le	STATE "	Property Name STATE "20 B"						'	Well Number 7		
										ļ			
II. ¹⁰ S	Surface	Location											
Ul or lot no.	Section			he	North/South Line			East/West li					
B 20		17 S	29 E		330		North		2310	East	Eddy		
		~~~~		tical well -					1 =				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	Nerth/Sou	th line	Feet from the	East/West li	ine County		
13 Lse Code 12 Produc		ring Method Co			ate B C-129 Perm		l t Number	r M C-129 Eff		e Date D' C-129 Expiration De			
W 01 ···	10	T		 					 				
III. Oil an			CTS ¹⁹ Transporter N	iame	····	» PO	D 1	21 O/C	:	POD ULSTR	Lecation		
OGRID		and Address				POD O/G		and Description					
15694 N		Navajo Refining Company				2824882 O			A; Sec. 20, T17S, R29E				
P. O. Drawer			159, Artesi	159, Artesia, NM 88210			•		State '20B' CPD				
-005097	C	onoco Proc	oco Production				92	G	A; Sec. 20, T17S, R29E				
-	10	Desta Dr	#100W, Midland, TX 79706						State '20B' CSP				
					7.00								
										2131475	1675		
										1213141516)			
				·					\(\delta \)	41 h.	7		
									67	6280 ·			
									10	- 42 Jag	<i>y</i>		
IV. Produ	rod Wa	ater			24,	DOD TH O	TR Location	4 10	/00	· · · · · · · · · · · · · · · · · · ·			
	ร 093	III.ST	ΓRA: Α; 20:	17S: 29E			rk Location Water Ta		escription ("				
			IKA A, 20	, 170, 270	Duik	. 201	VV deci 1e			Coran			
V. Well Completion Data Bate Started Bate Started			Ready Date TD			T	²⁶ PBT	D	³ Perfer	etiens	³⁶ DHC, MC		
4/09/2000		4/18/2000		5000'			4920'		3830' -				
11 Hole Size		<u> </u>	22 Casing & Tubing Size			33 Depth S		Set	3 S	acks Cement			
12 1/4"			8 5/8"			454'				500 sxs.			
7 7/8"			5 1/2"			5000'			, , , , , , , , , , , , , , , , , , , ,	1494 sxs.			
5 1/2"			2 7/8 "			3794'			,		····		
X/I XX-11	Toot D												
VI. Well Test Data Solution New Oil Solution Gas Delivery Date Solution Test Date						38 Test Length			The. F	Tbg. Pressure Csg. Pressure			
5/01/2000		5/06/2000		5/08/2000			24 hrs.		50		50		
4 Chok	e Size	4 Oil		² Water 709			" Gas		& AOF		" Test Method		
T harehy	Sy that the -	iles of the Oil C	92 Conservation Divi	ision have been co		<u> </u>	121	~~	NSERVATI	ONIDITA	P		
and that the info	mustion give	en above is true	and complete to	the best of my kn	nowledge and		OIL		inservati Iginal sig r				
belief. Signature:	R-	,	\mathcal{L} .)		Approved	by:		STRICT II SU				
_	/ 8 v	is T	Juna			Title:					7 1 0 00		
Printed name: Betsy Luna)							2000						
Title: Regulatory Analy							Approval Date: MAY 2 2 2006						
Date:		5-2000	Phone:	(915) 682-6		<u></u>	·				4		
If this is a ch	ange of ope	rator fill in the	OGRID numbe	er and name of th	he previous o	perator							
		Operator Sign		 		Print	ed Name			Title	Date		