

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CLAYTON WILLIAMS ENERGY, INC. Six Desta Drive, Suite 3000 Midland, Texas 79705		OGRID Number 25706
		Reason for Filing Code New Completion
API Number 30 - 015 - 31053	Pool Name Empire, East (Yeso)	Pool Code 96610
Property Code 25235	Property Name State '20B'	Well Number 8

II. Surface Location

UL or lot no. G	Section 20	Township 17S	Range 29E	Lot Idn	Feet from the 1650	North/South Line N	Feet from the 2310	East/West line E	County Eddy
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Bottom Hole Location - Vertical Well Only

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
15694	Navajo Refining Company P.O. Drawer 159 Artesia, NM 88210	2824882	0	A;Sec.20, T17S,R29E State '20B' CPD
005097	Conoco Production 10 Desta Drive, #100W Midland, Texas 79706	2825092	G	A;Sec.20, T17S, R29E State '20B' CSP

IV. Produced Water

POD 2825093	POD ULSTR Location and Description ULSTRA: A; 20; 17S; 29E State '20B' WaterTank
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V. Well Completion Data

Spud Date 4/20/2000	Ready Date 5/16/2000	TD 5000'	PBTD ---	Perforations 3794' - 4138'
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8"	Depth Set 468'	Sacks Cement 300	

VI. Well Test Data

Date New Oil 5/16/2000	Gas Delivery Date 5/21/2000	Test Date 5/23/2000	Test Length 24 hours	Tbg. Pressure 50	Csg. Pressure 50
Choke Size ---	Oil 66	Water 672	Gas 79	AOF	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Betsy Luna

Title: Regulatory Analyst

Date: 6/5/2000

Phone: (915) 682-6324

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

JUN 08 2000

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

