

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-31053
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. B6846

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐
OTHER _____

b. Type of Completion: ☐ ☐ ☒
NEW WORK DEEPEN PLUG BACK DIFF. RESVR. OTHER
WELL OVER WELL

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Suite 3000, Midland, TX 79705

4. Well Location

Unit Letter **G** : **1650** Feet From The **North** Line and **2310** Feet From The **East** Line

Section **20** Township **17S** Range **29E** NMPM **Eddy** County

10. Date Spudded: 7/24/2000 10. Date TD Reached: 8/21/2000 11. Date Compl. (Ready to Prod.) 8/21/00 12. Elevations (DF& RKB, RT, GR, etc.) 3613' GR 13. Elev. Casinghead 3614' GR

14. Total Depth 5000' 15. Plug Back T.D. 3775' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1906'-3737' Grayburg, San Andres 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run No 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	468'	12 1/4"	300 sx.	None
5-1/2"	17#	5000'	7-7/8"	1260 sx.	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3682'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3420'-3737', .47", 20 holes (Lower San Andres)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2424'-3045', .47", 22 holes (Upper Sand Andres)	3420'-3737'	1636 bbls. gel + 30,000# 16/30 sand + 60,000# 12/20 sand
1906'-2344', .47", 27 holes (Grayburg)	2424'-3045'	2876 bbls. gel + 52,500# 16/30 sand + 117,500# 12/20 sand
	1906'-2344'	1816 bbls. gel + 37,500# 16/30 sand + 50,000# 12/20 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/22/00	Pumping - 2" insert rod pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/23/00	24	-		29	112	223	3862

Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50	50					38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (1" sales line) Test Witnessed By

30. List Attachments C103, C104, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Betsy Luna* Printed Name: Betsy Luna Title: Engineering Technician Date: 8/25/2000