District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division

State Lease - 6 Copies
Fee Lease - 5 Copies

2040 South Pacheco, Santa Fe, NM 87505 Santa						M 8750 (⊋	05 OCS	OCCU.			NDED REPORT
APPL	ICATI(ON FOR I	PERMIT T	O DRILL,	RE-ENTE	R, DEI	EPEN.	, PEUGBAC	CK, OI	R ADD .	A ZONE
Operator Name and Address Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000						6	201110	168L9976		706	·
Midland, T	X 79705	5						30 - 013		Number	
3 Propert	y Code	-		F	Property Name						o.
2	5235				TATE '20B'					10	
	1	<u> </u>		' Su	rface Locati	on		T			
UL or lot no.	Section	Township	Range	Lot Idin	Feet from the	North/S	outh line	Feet from the	East/	West line	County
0	20	17 S	29 E		990		uth	1650	e	east	Eddy
	T	- 8 	Proposed B	ottom Hole	Location If	Differe	nt Fro	m Surface		· ·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N		outh line	Feet from the	East/	West line	County
		°Pr	oposed Pool 1					10 Pros	posed Pool	2	
Empire, Ea	ıst (Yeso		-			Gray	burg J	ackson –7R's	-		3509)
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			<u>-</u>			·	·	<u>'</u>
	Type Code N		Well Type Code O	13 Cable/Rotary R 18 Formation	R S			36		Level Elevation 3609'	
	ultiple N		¹⁷ Proposed Depth 5000'		19 Contractor Is Key Energy Drilli		ing	²⁰ Spud Date g upon approval			
Minimum	WOC	time /8h	rs. ²¹ P	roposed Ca	sing and Cer	nent Pr	ogram	1			
Hole Size		Casin	Casing Size Casing		ng weight/foot Se		Setting Depth Sacks of		Cement	E	stimated TOC
12-1/4"		 	8-5/8"		24#			30	0		surface
7-7/8"		5-1	5-1/2"		17#		5000'		80		surface
 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill 12-1/4" hole to 450'. Run and set 450' of 8-5/8" 24# J-55 ST&C casing. Cement with 300 sx. of Cl. "C" + 2% S1 (CaCl2) + ½#/sx. celloflake. Circulate cement to surface. Drill 7-7/8" hole to 5000'. Run and set 5000' of 5-1/2" 17# J-55 ST&C casing. Cement with 360 sx. Cl. "C" 50/50 Poz + 2%D-20 + 1% B28 + 0.2% D112 FLAC + 0.2% D65 TIC + 3#/sx. D42 + ½#/sx. celloflake, tail with 520 sx. Cl. "C" 50/50 Poz + 2% D20 + 1% B28 + 0.2% D112FLAC + 0.2% D65TIC + 5# D42/Sx. + ½#/sx. celloflake. Circulate cement to surface. 											
²³ I hereby certi	nformation giv	ne best of	OIL CONSERVATION DIVISION								
Signature: Betsy Luna						Approved by ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR					
Printed name: Betsy Luna						Title:					
Title: Regulatory Analyst						Approval Date: APR 0 3 2000 Expiration Date PR 0 3 2001					
Date: 3/24/2000 Phone: (915) 682-6324				Cond	Conditions of Approval:						
				Attac	Attached						

of Programme and the

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2000 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION

API Number	Pool Code	Pool Nam	en /			
	96610	Empire, East (Yeso)	2/			
Property Code		Property Name				
25235	STATE	STATE 20 "B"				
OGRID No.	-	or Name	Elevation			
25706	CLAYTON WILLIA	MS ENERGY, INC.	3609			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	17 S	29 E		990	SOUTH	1650	EAST	EDDY

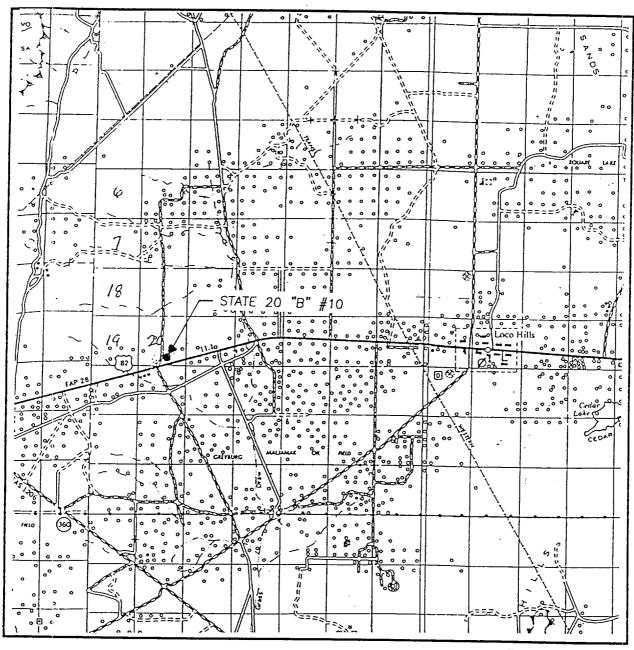
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill		r Infill Co	nsolidation (Code Or	der No.		L	<u> </u>	<u>L</u>
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beitef. Signature
Printed Name Regulatory Analyst Title
03-24-2000 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of
actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. MARCH 14, 2000 Date Surveyed 5000 Signature & Seal of 5000
Professional Surveyor. Mall
7

VICINITY MAP

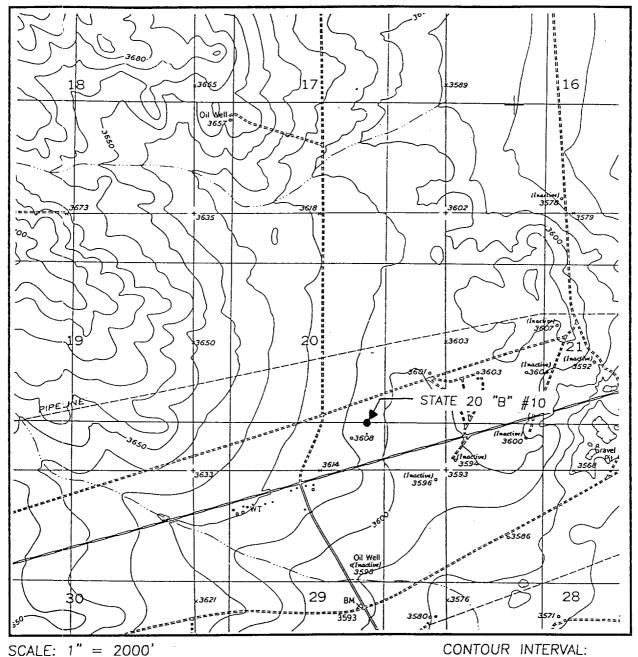


SCALE: 1" = 2 MILES

SEC. 20 T	WP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	990' FSL & 1650' FEL
ELEVATION	3609
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
LEASE	STATE 20 "B"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

LOCATION VERIFICATION MAP



CEO 20 TWO 17 C DOE 20 E

SEC. <u>20</u> TWP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY______N.M.P.M.

COUNTY____EDDY

DESCRIPTION 990' FSL & 1650' FEL

ELEVATION _______3609 CLAYTON WILLIAMS

OPERATOR ENERGY, INC.

LEASE STATE 20 "B"

U.S.G.S. TOPOGRAPHIC MAP

RED LAKE SE, N.M.

CONTOUR INTERVAL: RED LAKE SE — 10'

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

BLOWOUT PREVENTER SYSTEM

Acjusticle Chicke

Chake Line

