

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-015-31054

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B6846

7. Lease Name or Unit Agreement Name:  
STATE '20B'  
(25235)

8. Well No.  
10

9. Pool name or Wildcat (96610)  
Empire, East (Yeso)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3609' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 6-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Clayton Williams Energy, Inc.

3. Address of Operator  
Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location  
Unit Letter O : 990 feet from the south line and 1650 feet from the east line  
Section 20 Township 17S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: RIG RELEASE ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/18-25/2000: Drill 7-7/8" hole to 5000'. Ran open hole logs (Platform Express/HALS) from TD to casing.

5/26/2000: Run 118 jts. 5 1/2" 17#, K-55 ST&C casing, casing set @ 4989', DV tool @ 2618'. Cement Stage I with 455 sx. Ultra Lite C + 5 pps D42 + .35% D65 + 0.35% D-156 + 0.2% D-46. Open DV tool and circulate. Circulate approx. 106 sx. cement to surface. Cement Stage II: Lead 570 sx. 35:65 Poz C + 6% D20 + 2% S1 + 1/4 pps D29. Tail with 150 sx. Cl. C neat cement. Circulate approx. 55 sx. cement to surface.

5/26/2000: Drilling rig is released. Well waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy Luna TITLE Engineering Technician DATE 6/5/00

Type or print name Betsy Luna Telephone No. (915) 682-6324

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE JUN 08 2000

Conditions of approval, if any: