

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
En , Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.  
30-015-31054  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No. B6846

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
Clayton Williams Energy, Inc.  
3. Address of Operator  
Six Desta Drive, Suite 3000, Midland, TX 79705  
4. Well Location  
Unit Letter O : 990 Feet From The South Line 1650 Feet From The East Line  
Section 20 Township 17S Range 29E NMPM Eddy County  
10. Date Spudded 5/16/00  
11. Date T.D. Reached 5/25/00  
12. Date Compl. (Ready to Prod.) 6/5/00  
13. Elevations (DF& RKB, RT, GR, etc.) 3609' GR  
14. Elev. Casinghead 3610' GR  
15. Total Depth 5000'  
16. Plug Back T.D. 4910'  
17. If Multiple Compl. How Many Zones?   
18. Intervals Drilled By Rotary Tools X Cable Tools  
19. Producing Interval(s), of this completion - Top, Bottom, Name 3905' - 4210' Yeso  
20. Was Directional Survey Made No  
21. Type Electric and Other Logs Run Platform Express Azimuthal Laterolog/MicroCFL-GR, Natural Spectroscopy GR, Three Detector Density Compensated Nuetron - GR  
21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	474'	12-1/4"	300 sx.	None
5-1/2"	17#	4989'	7-7/8"	1175 sx.	None

24. LINER RECORD  
SIZE TOP BOTTOM SACKS CEMENT SCREEN  
25. TUBING RECORD  
SIZE DEPTH SET PACKER SET  
2-7/8" 3850'  
26. Perforation record (interval, size, and number)  
3905' - 4210', .47", 35 shots  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
3905' - 4210' 1785 bbls. Water Frac G + 714 bbls. 20%  
Heated gelled acid + 714 bbls. 20% acid +  
119 bbls. 15% acid

28. PRODUCTION  
Date First Production 6-22-00  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 50 hp submersible pump  
Well Status (Prod. or Shut-in) producing  
Date of Test 7-5-00  
Hours Tested 24  
Choke Size  
Prod'n For Test Period  
Oil - Bbl 74  
Gas - MCF 80  
Water - Bbl. 739  
Gas - Oil Ratio 1081  
Flow Tubing Press. 50  
Casing Pressure 50  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.) 38.3  
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
Test Witnessed By  
30. List Attachments  
Inclination report, electric logs, C104, C116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
Signature Betsy Luna  
Printed Name Betsy Luna Title Engineering Technician Date 7/7/00



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