Form 3160-3 (July 1992)

APPROVED BY

**UNITED STATES** DEPARTMENT OF THE INTERIOR 430

SUBMIT IN TRIPL .TE\*
(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN						5. LEASE DESIGNATION AN	5. LEASE DESIGNATION AND SERIAL NO.	
						LC- <del>029584A</del> C 2 95 4 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK							TRIDE NAME	
b. TYPE OF WELL						7. UNIT AGREEMENT NAME		
OIL X	GAS ; OTHER			SINGLE -	MULTIPLE	25	605	
2. NAME OF OPERATOR	WELL OTHER			ZONE	ZONE	8. FARM OR LEASE NAME, \	WELL NO.	
MARBOB ENERGY CORPORATION 140 49						COFFEE FEDERAL #2		
3. ADDRESS AND TELEPHON			407			9. API WELL NO.	_	
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303						30 - 015 - 10. FIELD AND POOL, OR W	31058	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)     At surface 2410 FNL 2046 FWL						CEDAR LAKE YESO		
At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 18-T17S-R31E	
SAME Unit F						i i		
14. DISTANCE IN MILES AND D	DIRECTION FROM NEAREST	TOWN OR POST OFFICE	E*			10.00	13. STATE	
	ILLS ON US 82 APPX	4.1 MILES				EDDY	NM	
<ol> <li>DISTANCE FROM PROPOS LOCATION TO NEAREST</li> </ol>			16. NO	). OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE (Also to nearest drig, unit line,	FT if any)	2046'		224	10 16	HIS WELL 40		
<ol> <li>DISTANCE FROM PROPOS TO NEAREST WELL, DRILLI</li> </ol>	NG COMPLETED		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	LEASE, FT.		<u> </u>	6000'		ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  3749' GR						22. APPROX. DATE WORK WILL START*		
23.						03/28/00		
··		PROPOSED CA	SING AN	ID CEMENTING PRO	GRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPT	H	QUANTITY OF CEMENT		
12 1/4" 7 7/8"	J-55, 8 5/8"	24#		450'		300 SX, CIRC		
1 110	J-55, 5 1/2"	1/2" 17# 600		6000'		SUFFICIENT TO COVER 200' ABOVE		
						ALL KNOWN O&G HOF	CIZOINS	
PAY ZONE WILL BE	SELECTIVELY STIMU	JLATED AND PE	REOR	ATED AS NEEDE	ED EOD ODTIN	AUM DDODUGTION		
					D FOR OPTIM	IUM PRODUCTION		
ATTACHED ARE: 1. WELL LOCATION AND ACREAGE DEDICATION PLAT 2. SURFACE USE PLAN						293031		
3. SL	JPPLEMENTAL DRIL	LING DATA			,	\$293031 /23		
					(5	yo` <b>★</b> "x	2	
					/ <u>%</u>	Note Contain	დ/ 	
						DECEMED	78	
						REGEIVED OCD - ARTESIA	970	
						· OOD ARTESIN	9	
N	SL-				". •		/	
						2 (1 01 01 0)		
ABOVE SPACE DESCRIBI	PROGRAM: If proposal is	s to deepen, give data	on pres	sent productive zone a	and proposed new	and the same of th	A- 4.20	
epen directionally, give pert	nent data on subsurface lo	ocations and measure	d and tri	ue vertical depths. Giv	e blowout prevent	er program, if any.	to drill or	
	$\bigcap_{\alpha \in \mathcal{A}_{k}} A_{k}$	`			-			
SIGNED (NOO)	r Cockru		E PRO	DDUCTION ANAL	YST	DATE 02/28/00		
This space for Federal or S	tate office use)							
PERMIT NO.								
				APPROVAL DATE	·			
CONDITIONS OF APPROVAL, I	irrant or certify that the applican F ANY:	t holds legal or equitable	title to the	se rights in the subject lea	ase which would entitl	e the applicant to conduct operation	is thereon.	
المالة أ	Carried Water			Assistant Fie	ld Manage	<b>r,</b>		

\*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

Lands And Minerals

NSL-

