

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-31058	⁵ Pool Name CEDAR LAKE YESO	⁶ Pool Code 96831
⁷ Property Code 25605	⁸ Property Name COFFEE FEDERAL	⁹ Well Number 2

II. ¹⁰ Surface Location

UI or lot no. F	Section 18	Township 17S	Range 31E	Lot Idn	Feet from the 2410	North/South Line NORTH	Feet from the 2046	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING COMPANY PO BOX 159 ARTESIA, NM 88211-0159	2822462	O	TONY FEDERAL TANK BATTERY
36785	DUKE ENERGY PO BOX 50020 MIDLAND, TX 79710-0020	2822463	G	COFFEE GAS METER

IV. Produced Water

²³ POD 2822464	²⁴ POD ULSTR Location and Description TONY FEDERAL TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 3/18/02	²⁶ Ready Date 4/11/02	²⁷ TD 5201'	²⁸ PBTD 5188'	²⁹ Perforations 4694' - 5006'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 420'	³⁴ Sacks Cement 450 SX		
12 1/4"	8 5/8"	1393'	600 SX, CIRC		
7 7/8"	5 1/2"	5201'	1000 SX, CIRC		
	2 7/8"	4596'			

VI. Well Test Data

³⁵ Date New Oil 4/15/02	³⁶ Gas Delivery Date 4/15/02	³⁷ Test Date 4/16/02	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 53	⁴³ Water 79	⁴⁴ Gas 89	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Diana J. Cannon*

Printed name: DIANA J. CANNON

Title: PRODUCTION ANALYST

Date: 5/9/02 Phone: (505) 748-3303

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAY 13 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator:

Previous Operator Signature	Printed Name	Title	Date