Exhibit #7

Well name:	**Turner "B" #127**
Operator:	**Devon Energy Corporation(Nevada)**
String type:	**Production**
Location:	**Grayburg-Jackson Field**

Design parameters:

Collapse
Mud weight	10.000 ppg

Design is based on evacuated pipe.

Burst
Max anticipated surface	
pressure:	1,678 psi
Internal gradient	0.120 psi/ft
Calculated BHP	2,182 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor	1.125

Burst:
Design factor	1.00

Tension:
8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point	3,565 ft

Environment:
H2S considered?	Yes
Surface temperature:	75 °F
Bottom hole temperature:	134 °F
Temperature gradient	1.40 °F/100ft
Minimum section length:	450 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4200	5.5	15.50	J-55	LT&C	4200	4200	4.825	131.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2182	4040	1.85	2182	4810	2.20	55	217	3.93 J

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Remarks:
Collapse is based on a vertical depth of 4200 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.