

6. Types and Characteristics of the Proposed Mud System:

The well will be drilled to total depth using brine, cut brine and polymer mud systems. Depths of systems are as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight (ppg)</u>	<u>Viscosity (1/sec)</u>	<u>Water Loss (cc)</u>
0' - 450'	Fresh Water	8.8	34-36	No Control
450' - TD	Cut Brine Polymer	10.0	32-36	10-20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

7. Auxiliary Well Control and Monitoring Equipment:

- A. A kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.

8. Logging, Testing and Coring Program:

- A. No drillstem tests are planned.
- B. The open hole electrical logging program will be:
 - TD to base of salt($\pm 1400'$): Compensated Neutron - Litho Density w/Gamma Ray, Caliper & SP
 - TD to base of salt($\pm 1400'$): Dual Laterlog - Micro SFL w/Gamma Ray & Caliper
 - TD to surface: Gamma Ray/Neutron and Caliper, Cement Bond Log
- C. No coring program is planned.
- D. Additional testing will be initiated subsequent to setting the 5 1/2" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.