

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*

(See other instructions
reverse side)

Form approved.

RESUBMIT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐

b. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ Other ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION(NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-8194

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 950' FSL & 2550' FEL UNIT O

At top proposed prod. zone (SAME)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles East & 1 mile North of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT. 370'

(Also to nearest drg. unit line if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 600'21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR=3673'

16. NO. OF ACRES IN LEASE

1786.15

19. PROPOSED DEPTH
4200'17. NO. OF ACRES ASSIGNED
TO THIS WELL

48

20. ROTARY OR CABLE TOOLS*

Rotary

22. APPROX. DATE WORK WILL START*
June 1, 2000

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" J-55	24.0#	450' or less	125 sbs Lite cement + 200 sbs Class "H"
7 7/8"	5 1/2" J-55	15.5#	4200'	550 sbs Lite cement + 425 sbs Class "H"

SET - 85/9 - TOP 25' of ANHYDRITE

We plan to circulate cement to surface on all casing strings. Devon Energy Corporation(Nevada) proposes to drill to 4200' to test the Grayburg/San Andres formations for commercial quantities of oil. If the proposed intervals are deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

- Exhibits #1/1-A = Blowout Prevention Equipment
Exhibit #2 = Location and Elevation Plat
Exhibit #3/3-A = Road Map and Topo Map
Exhibit #4 = Wells Within 1 Mile Radius
Exhibit #5/5A = Production Facilities Plat
Exhibit #6 = Rotary Rig Layout
Exhibit #7 = Casing Design
H2S Operating Plan

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below:

Lease No. LC-029395-B

Legal Description: Section 17-T17S-R31E

Bond Coverage: Statewide in CO, NM, UT, & WY

BLM Bond No.: CO1151

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

WILLIAM GREENLEES
TITLE DISTRICT ENGINEER

DATE

2/23/00

*(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/S/LARRY D. BRAY

TITLE

Assistant Field Manager,
Lands And Minerals

DATE

MAR 23 2000

See Instructions On Reverse Side

APPROVED FOR YEAR



