

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2884

CLSF

APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

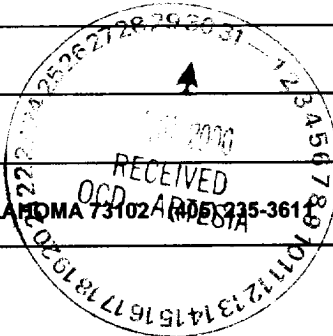
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102-4005 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
950' FSL & 2550' FEL of Section 17-T17S-R31E



5. Lease Designation and Serial No.
LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turner "B" #127

9. API Well No.
30-015-29139 31062

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud, TD, Set Casing

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 9:00 am, 6/15/00

Ran surface casing as follows:

7 jts 8 5/8", 24#, J-55, ST&C 8rd, set @ 324'.

Lead - 200 sxs 35/65/6 Poz "C" Gel + 5% CaCl₂ + 1/4#/sx Celloflake (Yield=1.94 cu ft/sx @ 14.8 ppg)

Tail - 200 sxs "C" + 2% CaCl₂ (Yield=1.34 cu ft/sx @ 14.8 ppg)

Circulated cement to surface.

Reached TD of 3700' on 6/22/00

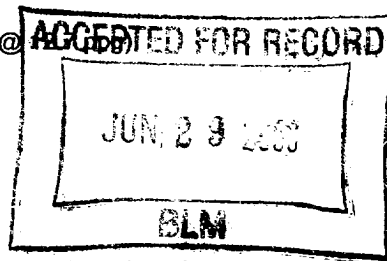
Ran production casing as follows:

84 jts 5 1/2", 15.5#, K-55, LT&C 8rd; set @ 3,698', float collar @ 3,652'.

Lead - 1,750 sxs 35/65 Poz "C" + 4% Gel + 5% salt + 1/4 lb/sx Celloflake (Yield=1.78 cu ft/sx @ 13.0 ppg)

Tail - 450 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sx Celloflake (Yield=1.57 cu ft/sx @ 14.5 ppg)

Circulated cement to surface.



14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed

Charles H. Carleton

Title Sr. Engineering Tech.

Date June 26, 2000

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Approved by

Title

Date

Conditions of approval, if any:

