

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

LEASE DESIGNATION AND SERIAL NO.
C-029395-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-3260 (405) 235-3611						8. FARM OR LEASE NAME, WELL NO. Turner "B" #127	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950' FSL & 2550' FEL - Unit O						9. API WELL NO. 30-015-31062	
At top prod. interval reported below (SAME)						10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson Field	
At total depth (SAME)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17-T17S-R31E	

14. PERMIT NO.		DATE ISSUED 3/28/00		12. COUNTY OR PARISH Eddy County		13. STATE NM					
15. DATE SPUDDED 6/15/00		16. DATE T.D. REACHED 6/22/00		17. DATE COMPL. (Ready to prod.) 7/29/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL=3684', DF=3697', KB=3698'		19. ELEV. CASINGHEAD 3684'			
20. TOTAL DEPTH, MD & TVD 3700'		21. PLUG, BACK T.D., MD & TVD 3649'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Grayburg - Lower Jackson: 2787'-3583'										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Litho-Density/Compensated Neutron/GR, Laterolog Micro-CFL/GR, CBL										27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	324'	12 1/4"	Surf - 200 sxs 35/65/6 POZ "C"	None
				+ 200 sxs "C"	
5 1/2" K-55	15.5#	3698'	7 7/8"	Surf - 1750 sxs 35/65 POZ "C"	None
				+ 450 sxs "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3310'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle & Lower Jackson: 3378'-3583' (27'-40" holes) Upper Grayburg-Lovington: 2787'-3263' (29'-40" holes)				3378'- 3583'	Acidize w/3000 gals 15% HCl acid
				3378'- 3583'	Frac w/18,290 gals X-Linked gel + 23,000# 20/40 sand
				3021'- 3263'	Acidize w/1300 gals 15% HCl acid
				2787'- 2983'	Acidize w/ 2200 gals 15% HCl acid

33.* PRODUCTION								
DATE FIRST PRODUCTION 8/17/00		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" X 2" X 16' RSTC					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/7/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 70	GAS-MCF. 0	WATER-BBL. 228	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 70	GAS-MCF. 0	WATER-BBL. 228	OIL GRAVITY-API (CORR.) 36°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
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35. LIST OF ATTACHMENTS Deviation Survey & Logs	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles W. Carleton

TITLE SR ENGINEERING TECHNICIAN DATE September 20, 2000

