

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

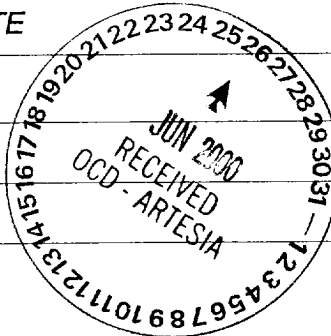
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman Permian

3. Address and Telephone No.
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1175' FSL, 430' FWL
Unit M, Sec 35, T17S, R30E



5. Lease Designation and Serial No.
NM 0558580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Atalaya Federal #3

9. API Well No.
30 - 015 - 31063

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

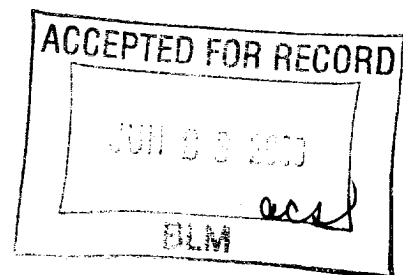
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other set production casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. TD 6-1/8" hole at 4000' on 6-18-00. Circulated for logs, made 1000' wiper trip and TOH.
2. Ran GR/CNL/LDT/Cal and DLL/MLL combo from TD to 600'.
3. Ran 4-1/2", 11.6#, J-55 casing with 25 centralizers, float shoe, a cement basket at 1075' and a DV tool at 1025'. Set casing at 4000'.
4. Cemented first stage with 300 sx 35/65 POZ "C" at 12.8 PPG, followed by 175 sx 50/50 POZ "C" at 14.2 PPG.
5. Bumped plug, opened DV tool and circulated 10 Bbls of good cement to the surface.
6. Cemented second stage with 200 sx 35/65 POZ "C" at 12.8 PPG followed by 100 sx "C" w/ 2% CaCl @ 14.8 PPG.
7. Bumped plug, closed DV tool and circulated 7 Bbls good cement to the surface.
8. ND BOP, set slips, jetted pits and released rig at 5:00 AM on 6-19-00.
9. Prep for completion.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title R. McNaughton - Operations Engineer

Date 6-19-00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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