

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

3. 1st Street

(See Other
structure on
reverse side)

OMB NO. 1004-0137

Aresia, NM 88210-2834

c15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFFERENTIAL RESERVE <input type="checkbox"/>	Other <input type="checkbox"/>
2. Name of Operator The Wiser Oil Company							
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At Surface 1330' FSL & 20' FEL Unit I At top prod. Interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 06/23/00		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 06/01/00				16. DATE T.D. REACHED 06/07/00		13. STATE NM	
17. DATE COMPL. (Ready To prod.) 08/08/00				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3881'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 3859'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3815'-3854' San Andres Upper Jackson 3665'-3722' San Andres Vacuum 3418'-3542' Grayburg						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray CPNL & Cement Bond Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	23# ISW-42	524'	12-1/4"	280 sx. Class C + 2% CaCl		Circ. 60 sks	
5-1/2"	17# I-55	4100'	7-7/8"	500 sks. Interfill "C" w/300 sks. Premium Plug w/ 3% CFR-3 & 1% LAT-1		Did not circ.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3829'	
31. PERFORATION RECORD (Interval, size and number) 3620'-3622' 3882'-3911' 3815'-16'-19'-20'-24'-28'.44'.46'.49'.52'-54' (30 holes) 3665'-70'.3713'-15'.20'-22' w/2 SPS (24 holes) 3418'-22'' 53'-58' 3506'-13' 3539'-42' (23 holes)				32. ACID, SHOT FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3882'-3911'	Acidized w/2000 gals. 15% NE-FE acid		
				3882'-3911'	Squeeze w/200 sks. Class "C" cement		
				3815'-3854'	Acidized w/2000 gals. 15% NE-FE acid		
				3665'-3722'	Acidized w/1100 gals. 15% NE-FE acid		
				3418'-3542'	Acidized w/2500 gals. 15% NE-FE acid		
33. PRODUCTION Continued on back page							
DATE FIRST PRODUCTION 08/08/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHBC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 08/14/00	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 170	GAS—MCF. 144	WATER— 90	GAS-OIL RATIO 8471
FLOW TUBING PRESS.	CASING PRESSURE 60#	CALCULATED 24-HOUR RATE	OIL—BBL. 170	GAS—MCF. 144	WATER—BBL. 90	OIL GRAVITY-api (CORR.) 34.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY A. Short	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Mary Jo Turner TITLE Completion Department DATE October 2, 2000							

* (See Instructions and Spaces for Additional Data on Reverse Side)

32. 3418'-3542'

Frac'd w/5,000 gals. water frac + 21,500
gals. Delta frac + 83,500# 16/30 Brady sand.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

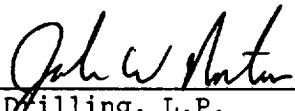
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	480'	Caliche & Redbed	T. Seven Rivers	2055'	
	480'	640'	Anhydrite	T. Queen	2740'	
	640'	1620'	Salt	T. Grayburg	3120'	
	1620'	4028'	Dolomite, Sand & Anhydrite	T. San Andres	3560'	

38. GEOLOGIC MARKERS

Deviation surveys taken on The Wiser Oil Company's Skelly Unit #403 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
295	.50
524	.25
959	.75
1451	.75
1950	3.00
2043	1.75
2199	1.50
2449	1.00
2858	1.50
3858	1.00
3850	1.50
4100	1.25

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.



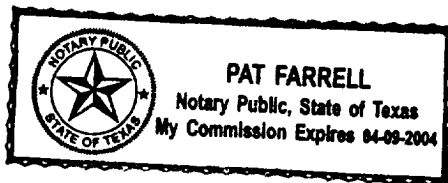
UTI Drilling, L.P.

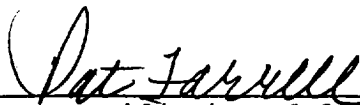
Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.



John W. Norton

SWORN AND SUBSCRIBED TO before me this 9th day of June 2000.





Notary Public in and for
Lubbock County, Texas.