Form 3160-4 (July 1992)

UNITE STATES DEPARTMENT OF THE INTERIOR 11 S. 1st Street

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FORM APPROVED

BUREAU OF LAND MANAGEMENT

Artesia, NM 88210-2834

OMB NO. 1004-0137 Expires: February 28, 1995

LC-029020C

c(5)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
. TYPE OF WELL:		OIL N	OIL GAS WELL		DRY _			A56789707723		7. UNIT AGREEMENT NAME				
NEW WELL OVER OVER		DEEP-		, DII	FF.	Other _	2345	67897 ,	011/2					
. NAME OF OPERATO		/ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					8. FARM OR LEASE NAME, WELL NO.							
PREMIER OIL A		(A)				DALE H PARKE C #13								
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1246, ARTESIA, NM. 88210, 505-748-2093										S AP		16.0	1074	
P.O. BOX 1246,	ARTESIA,	NM 882	210 505-74	8-2093		ंद.	R	FUELS	11 × 16	<u> </u>	30-0			
LOCATION OF WELL	. (Report local	ion clearly	and in accorda	nce with a	ny State req	uirements), 	*****		/10. Fi	ELD AND PO	•		
At surface									•				PADDOCK	
360 FSL 990 FEL At top prod. interval reported below										11. SEC., T., R., M., OR BLOCK AND SURVE OR AREA				
SAME		• •					SEC. 15-T17S-R30E							
At total depth				r										
SAME					14. PERMIT NO. D				DATE ISSUED			12. COUNTY OR PARISH 13. STATE EDDY NM		
5. DATE SPUDDED	16. DATE T	D. REACH	ED 17. DAT	E COMPL.	(Ready to	prod.)	18. ELE	VATIONS (DI	F, RKB, R	T, GE, E	TC.)* 19	. ELE	V. CASINGHEAD	
07/13/00	07/25/0	0	11/1	2/00			<u></u>	367	'9' GR					
. TOTAL DEPTH, MD & TVD 21. 5078'			PLUG, BACK T.D., MD & 5066'		TVD 22. IF MULTIP HOW MAN				23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5078'		CABLE TOOLS	
4. PRODUCING INTER	RVAL(S), OF T	HIS COMPI	LETION-TOP, B	OTTOM, N	AME (MD A	ND TVD)*							AS DIRECTIONAL	
4548-4814' PAD	חטכג											S	URVEY MADE	
4540-4014 1 AD	DOOK												No	
6. TYPE ELECTRIC AIDLL, CSNG	ND OTHER LO	GS RUN			,						27.	WAS	WELL CORED No	
8.			CAS	ING REC	ORD (Rep	ort all str	inas set ii	n well)						
8. CASING RECORD (Report all strings : CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE									ENT. CEI	MENTIN	IG RECORD	-7	AMOUNT PULLED	
13 3/8", J-55 48			46		7 1/2"		450 SX				+	READY MIX TO SURI		
		4#	127						0 SX				CIRC 155 SX	
5 1/2", J-55		7#	507	'8'	7				50 SX				CIRC 358 SX	
9.		ER RECORD	CORD				30.		TUBING RECORD					
SIZE	OP (MD) BO		TTOM (MD)	SACKS	ACKS CEMENT*		(MD)) SIZE		DEPTH SET (MD)		PACKER SET (MD		
				<u> </u>		<u> </u>		2 7/8"		4503'				
		,,		<u> </u>		<u> </u>		<u> </u>						
1. PERFORATION RE	CORD (Interv	al, size and	l number)			32.	Α(CID, SHOT,	FRACT	JRE, CI	EMENT SQL	JEEZI	E, ETC.	
4548-4814' 20 SHOTS							H INTERVA		 	MOUNT AND KIND OF MATERIAL USED				
						4548		-4814' A		D W/ 2000 GALS 15% I			EFE ACID	
						ļ			 					
					PRODU	ICTION			L					
	ION	PPODIICTI	ON METHOD //	Flowing a			and type of	f numn)		i	WELL STAT	IIS (P	roducina or	
ATE FIRST PRODUCTION PRODUCTION METHOD (FI 11/17/00 PUMPING					owing, gas lift, pumpingsize and type of pump)					WELL STATUS (Producing or shut-in) PROD				
11/20/00	HOURS TE	STED	CHOKE SIZE		PERIOD	OILB	BL. 46	GASMCF. 58		WATE	881	GA	S-OIL RATIO	
LOW. TUBING PRESS.	CASING PRI	SING PRESSURE CALCULATED OIL—BBL. ACCEPTED A				an of	WATER-	BBL.	OIL	GRAV	/ITY-API (CORR.)			
4. DISPOSITION OF G	AS (Sold, use	ed for fuel,	vented, etc.)		(K	ORIG.	SGD.)	DAVID	R.GL	453	VITNESSED E	BY VKIN:	s	
5. LIST OF ATTACHME	NTS					 	ifc n	5 2000		'F-''			-	
LOGS, DEVIATION		· V			- 1	"		الانالان	'	1				
			and information	ie comple	to and al-	order det		- all availal	nia radica					
6. I hereby certify that	The foregoing	anu attaci					BL.	M	.eonio	٦				
SIGNED #	UNIW		CLIC	w	TITLE A	SENT.					DATE_1	1/29	/00	
-		_			~									