Oil Cons. cls 1º Form \$80-5 (Avgs: 1999) R OCC N.M. C FORM APPROVED OMB No. 1004-0135 Dist. 2 UNIT STATES 1301 W. Grand Avenue November 30, 2000 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 5.882 10 al No. SUNDRY NOTICES AND REPORTS ON WELLS LC-029020C OCD Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 9 รูบุลพูเสาให้ TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Well Name and No. 🖄 Oil Well 🔲 Gas Well 🔲 Other DALE H. PARKE C #11 Name of Operator 9. API Well No. PREMIER OIL & GAS, INC 3b. Phone No. (include area code) 30-015-31076 3a. Address 10. Field and Pool, or Exploratory Area PO BOX 1246, ARTESIA, NM 88211-1246 505/748-2093 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) LOCO HILLS PADDOCK 11. County or Parish, State 1070 FSL 330 FEL, SEC. 15-T17S-R30E, UNIT P EDDY CO., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off Production (Start/Resume) □ Deepen Acidize ☐ Well Integrity Notice of Intent ☐ Alter Casing Fracture Treat ☐ Reclamation Recomplete 🖸 Other TD, CMT CSG New Construction Casing Repair ∑ Subsequent Report Temporarily Abandon ☐ Change Plans Plug and Abandon Water Disposal ☐ Plug Back Final Abandonment Notice Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TD WELL @ 12:00 AM ON 4/12/02. DRLD 7 7/8" HOLE TO 5052', RAN 121 JTS (5025.24') 5 1/2" 17# J55 CSG TO 5052', CMTD TST STG W/ 325 SX SUPER H, PLUG DOWN @ 10:15 PM ON 4/12/02, CIRC 60 SX TO PIT. CMTD 2ND STG W/ 550 SX H/L, TAILED W/ 100 SX P+, PLUG DOWN @ 5:00 AM ON 4/13/02, CIRC 120 SX TO PIT. WOC 18 HRS, TESTED CSG TO 1500# FOR 30 MIN - HELD OK. ACCEPTED FOR RECORD APR 17 2002 14. I hereby certify that the foregoing is true and correct ALEXIS C. SWOBODA PETROLEUM ENGINEER Name (Printed/Typed) Title AGENT DIANA J. MONNA*3* Date APRIL 15, 2002 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.