

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. N.M. Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
LEASE DESIGNATION AND SERIAL NO.  
LC-029020C

CIST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		PREMIER OIL & GAS, INC.					
3. ADDRESS AND TELEPHONE NO.		PO BOX 1246, ARTESIA, NM 88211-1246 (505) 748-2093					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1070 FSL 330 FEL, UNIT P					
At top prod. interval reported below		SAME					
At total depth		SAME					
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
3/31/02		4/12/02		4/20/02		3688' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5052'		5039'				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		4507' - 4788' PADDOCK					
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLL, CSNG					
28.		CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
13 3/8" H40	48#	427'	17 1/2"	450	SX	NONE	
8 5/8" J55	24#	1241'	12 1/4"	600	SX, CIRC	NONE	
5 1/2"	17#	5052'	7 7/8"	975	SX, CIRC	NONE	
29.		LINER RECORD		30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4485'	4417'
31. PERFORATION RECORD (Interval, size and number)		4507' - 4788' (20 SHOTS)					
32.		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		4507' - 4788'		ACDZ W/ 2000 GAL 15% HCL ACID			
33. *		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
4/22/02		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
4/23/02	24			18	48	383	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		SOLD					
35. LIST OF ATTACHMENTS		LOGS, DEVIATION SURVEY					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		AGENT			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

