UNITE STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICAT IV-DIST. OB NO. 1004-0137
RIOR 130 Tuckys Grand Aven February 28, 1995
Artesia, NM 88210 29020C

18. TYPE OF WELL: ORY OTHER OTHER OTHER	WELL COMPLE	TION OR F	RECOMF	PLETION	REPO	RT AND LO	G* 6.1	F INDIAN, ALLOTTE	EE OR TRIBE NAME	
2. ANNE OF OPERATOR PREMITER OIL & GAS., INC. 3. ADDRESS AND ELEPHONE NO. PO BOX 1246. ARTESIA, NM 88211-1246 (505) AFFERING PO BOX 1246. ARTESIA, NM 88211-1246 (505) AFFERING PO BOX 1246. ARTESIA, NM 88211-1246 (505) AFFERING A LOCATION OF WELL (Report obscions clearly and in accordance with any state requirements) A 10-070 FSL 330 FEL, UNIT P At top prod. Interval reported below SAME At total depth SAME A 10-070 FSL 330 FEL, UNIT P AL DEPTH NO. SAME A 10-070 FSL 330 FEL, UNIT P A 10-070 FSL 330 FSL AND SINGHER CORN. A 10-0	1a. TYPE OF WELL:		GAS		Othor			JNIT AGREEMENT	NAME	
1. ADDRESS AND TELEPHONE NO. PO BOX 1246, ARTESIA, NM 88211-1246 (505) (1571 ARTESIA 10.70) PO BOX 1246, ARTESIA, NM 88211-1246 (505) (1571 ARTESIA 10.70) PO BOX 1246, ARTESIA, NM 88211-1246 (505) (1571 ARTESIA 10.70) A top prod. internal reported below SAME (1070 FSL 330 FEL, UNIT P At top prod. internal reported below SAME (1070 FSL 330 FEL, UNIT P At top prod. internal reported below SAME (15. DATE SPUDDED I DATE ISSUED SAME (15. DATE SAME (15. DATE SPUDDED I DATE ISSUED SAME (15. DATE SAME	NEW WORK				Other 6	1819202722	- €3 8. I	FARM OR LEASE N	AME, WELL NO.	
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	SIGNED	ay U	MM	TITLE	AGE	NT_ 	Davis	LES BAB	YAK PAGINEER	