

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
LC-028795A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
990 FSL 865 FEL
At top prod. interval reported below
SAME
At total depth
SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
TONY FEDERAL #14

9. API WELL NO.
30-015-31083

10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 18-T17S-R31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DATE SPUDDED
10/24/00

16. DATE T.D. REACHED
10/31/00

17. DATE COMPL. (Ready to prod.)
11/16/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
3700' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5160'

21. PLUG, BACK T.D., MD & TVD
5148'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-5160'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4701-4997" YESO

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CSNG

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", J-55	48#	464'	17 1/2"	450 SX	CIRC 40 SX
8 5/8", J-55	24#	1438'	12 1/4"	700 SX	CIRC 150 SX
5 1/2", J-55	17#	5160'	7 7/8"	1000 SX	CIRC 195 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4663'	

31. PERFORATION RECORD (Interval, Size, and Number)
4701-4997" 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4701-4997"	ACD W/ 2000 GALS 15% NEFE ACID

(ORIG. SGD.) GARY GOURLEY

33. *

DATE FIRST PRODUCTION
11/20/00

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
PUMPING

WELL STATUS (Producing or shut-in)
PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/26/00	24			37	12	181	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
LENDALL HAWKINS

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrun TITLE PRODUCTION ANALYST DATE 11/29/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.