District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

## **OIL CONSERVATION DIVISION**

Form C-104 Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					2040 South Pacheco Santa Fe, NM 87505					<u> </u>	5 Copies	
		anta Fe, NM 875						7 <b>4</b> TI(	ON TO TRA		AMENDED REPORT	
MARBOB E P.O. BOX 2	s	IND AC.				<sup>2</sup> OGRID I	<sup>2</sup> OGRID Number 14049					
ARTESIA, N			³ Rea				ason for Filing Code NW					
<sup>4</sup> API Number						<sup>5</sup> Pool Nam	<sup>5</sup> Pool Name				<sup>6</sup> Pool Code	
30 - 0 15-31083 CEDAR LAKE Y				KE YESO	YESO  8 Property Name					96831		
	23629		TONY FEDI	NY FEDERAL							014	
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11 E	Bottom Section	Hole Loc	ation Range	Lot Idn	Teet	Com the	North/So	4L line	from the	T = -+^^/2et		
	3 <del>e</del> c	TOwnsinp	Range	LOT IUII	l reci	from the	North/So	uth Line	Feet from the	East/West	t line County	
<sup>12</sup> Lse Code F	<sup>13</sup> Produc	cing Method Co		Connection Dat	te	<sup>15</sup> C-129 Perm	it Number		<sup>17</sup> C-129 Effective Date 17 C-129 Expiration		<sup>17</sup> C-129 Expiration Date	
III. Oil ar		Transpor	ters		<del>_</del>							
18 Transporte OGRID	ter	19	Transporter Na and Address			<sup>20</sup> POD <sup>21</sup> O/		<sup>21</sup> O/G	2	<sup>2</sup> POD ULST and Desc		
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IV. Produ 23 PC 2822	OD		BATTERY			<sup>24</sup> POD UL	STR Location	on and D	escription		ARTE ME AS	
<sup>23</sup> PC 2822 V. Well C	od 2464 Comple	TANK etion Data			~7.TD	<sup>24</sup> POD UL					20 DUC DC MC	
<sup>23</sup> PC 2822	OD 2464 Comple	TANK etion Data	BATTERY Ready Date 1/16/00		<sup>27</sup> TD 5160		STR Location  28 PBTI  5148	D	Pescription  29 Perfora 4701-49		30 DHC, DC, MC	
<sup>23</sup> PC 2822 V. Well C <sup>25</sup> Spud 10/24	OD 2464 Comple Date 4/00	TANK etion Data	Ready Date	asing & Tubing S	5160		<sup>28</sup> PBTI 5148	D 8' Depth Se	<sup>29</sup> Perfora 4701-49	997'	<sup>4</sup> Sacks Cement	
<sup>23</sup> PC 2822 V. Well C <sup>25</sup> Spud 10/24	OD 2464 Comple Date 4/00	TANK etion Data	Ready Date		5160		<sup>28</sup> PBTI 5148	D 8'	<sup>29</sup> Perfora 4701-49	997' 3		
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