Form 3160-5

## N.M. Oil Cons. Division

811 S. 1st Str t

FORM APPROVED Budget Bureau No. 1004-0135

NITED STATES

BUREAU OF I	LAND MANAGEMENT	Expires: March 31,1993  5. Lease Designation and Serial No.
Do not use this form for proposals to dri	AND REPORTS ON WELLS  ill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	NM-29269 6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I Type of Well  Oil  Well  Gas  Well  Other  2. Name of Operator  Mack E	nergy Corporation	8 Well Name and No.  Navaho Federal #4  9. API Well No.  30-015-31094
P.O. Box 960, A 4. Location of Well (Footage, Sec., T. R., M. or Survey De	Artesia, NM 88211-0960 (\$6\$)748-1288 scription)  PSE 2141 FSL & 2188 FEL	10 Field and Pool, or Exploratory Area Empire Yeso 11 County or Parish, State
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	Eddy, NM RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Completion	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)
	Il pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work )*	any proposed work. If well is directionally drilled

6/20/2000 Drill out DV tool.

 $6/21/2000 \ \ Perforate \ intervals; 4042.5, 46.5, 49, 50.5, 53, 54.5, 57, 58.5, 60, 62.5, 66.5, 68, 70, 72.5, 76, 82.5, 84, 86.5, 88, 90, 91.5, 95, 98, 99.5, 9$ 

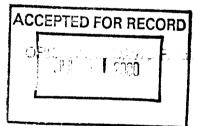
4103.5, 05.5, 08, 09.5, 12.5, 14.5, 16.5, 21, 23, 26, 29, 31, 36, 38, 40, 42, 43.5, 62.5, 64.5, 69.5, 72, 73.5, 76, 80.5, 93.5, 98, 69.5, 12.5, 14.5, 16.5

4201,20.5,33.5,35,43,46,47.5,49.5,53.5,55.5, 60.5,63.5, 67,69,72,90,92.5,94.5,96.5, 4311,13.5,15.5,17.5,22. 76-holes.

6/22/2000 Acidized perfs w/2000 gals 15% NE acid.

6/23/2000 Reacidized perfs w/32,000 gals 20% Acid, 54,000 gals 40# gel, 5000 gals 15% acid.

6/26/2000 RIH w/2 7/8" tubing 137 joints. RIH with 2 1/2 x 2 x 16' Brass Nicarb PAP HVR pump. Move in Lufkin 228 unit.



te. Title	Production Analyst	Date	7/26/00
Title		Date	
		Title Production Analyst	Time Date