

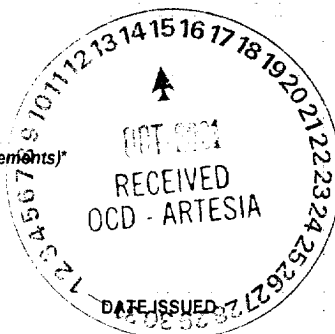
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. N.M. DIV. DIST. 2  
1001 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
FORM NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE SUBSIDIARY LOCATION MATERIAL NO.  
LC 002020A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION  
3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
330 FSL 1650 FWL, UNIT N  
At top prod. interval reported below  
SAME  
At total depth  
SAME  
14. PERMIT NO.

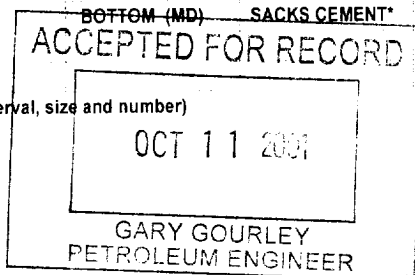


6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO.  
DALE H PARKE A TR 2 #27  
9. API WELL NO.  
30-015-31101  
10. FIELD AND POOL, OR WILDCAT  
LOCO HILLS PADDOCK  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 15-T17S-R30E  
12. COUNTY OR PARISH 13. STATE  
EDDY NM  
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)  
05/09/01 05/23/01 09/14/01  
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD  
3675' GR  
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\*  
4963' 4949'  
23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
0-4963' 4404' - 4763' PADDOCK  
25. WAS DIRECTIONAL SURVEY MADE  
No  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)  
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  
13 3/8" J55 48# 436' 17 1/2" CMTD W/ 450 SX, READY MIX TO SURF NONE  
8 5/8" J55 24# 1227' 12 1/4" CMTD W/ 650 SX, CIRC 131 SX NONE  
5 1/2" J55 17# 4963' 7 7/8" CMTD W/ 900 SX, CIRC 98 SX NONE

29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  
2 7/8" 4322'  
30. TUBING RECORD  
SIZE DEPTH SET (MD) PACKER SET (MD)  
2 7/8" 4322'

31. PERFORATION RECORD (Interval, size and number)  
4404' - 4763' (20 SHOTS)  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
4404' - 4763' ACDZ W/ 2000 GAL 15% HCL W/ ADD



33. \* PRODUCTION  
DATE FIRST PRODUCTION 09/14/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING  
DATE OF TEST 09/13/01 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL---BBL. 52 GAS---MCF. 58 WATER---BBL. 302 GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY TITO AGUIRRE

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE AGENT

DATE 09/19/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)