

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Oil Cons.
N.M. Div. Dist. 2
301 W. Grand Avenue
Albuquerque, NM 88210
Expires February 28, 1995
CLSF

NM-0384575

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
PREMIER OIL AND GAS, INC. /
3. ADDRESS AND TELEPHONE NO.
PO BOX 1246, ARTESIA, NM 88210 505-748-2093
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
990 FSL 990 FWL, UNIT M
At top prod. interval reported below
SAME
At total depth
SAME
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
05/24/01 06/05/01 07/19/01 3680' GR
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
5040' 4891' 0-5040'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4389' - 4771' PADDOCK
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CSNG
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
13 3/8" H40 48# 415' 17 1/2" 450 SX CIRC 120 SX
8 5/8" J55 24# 1222' 12 1/4" 650 SX CIRC 200 SX
5 1/2" J55 17# 5025' 7 7/8" 800 SX CIRC 140 SX

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 7/8" 4320'

31. PERFORATION RECORD (Interval, size and number)
4389' - 4771' (20 SHOTS)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4389'-4771' ACIDIZE W/ 2000 GAL 15% HCL W/ ADD
4389'-4771' HOT ACID W/ 54000 GAL 40# GEL &
35000 GAL 20% HCL W/ ADD

33. * PRODUCTION
DATE FIRST PRODUCTION 07/20/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 07/21/01 HOURS TESTED 24 CHOKE SIZE 1" PROD'N FOR TEST PERIOD 50 OIL---BBL. 56 GAS---MCF. 674 WATER---BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana Cannon* TITLE AGENT

*(See Instructions and Spaces for Additional Data on Reverse Side)

TEST WITNESSED BY
OWEN CRICKER FOR RECORD
AUG 20 2001
DATE 08/02/01
LES BABYAK
PETROLEUM ENGINEER

RECEIVED

2001 AUG -3 AM 8:52

JOHN C. LINDEN
ROBERT L. OFER