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N.M. Oil Con Division

10/11/01/01	
(August 1999)	
(4 existing) 7 conjust	

**UNITED STATES** DEPARTMENT OF THE INTERIOR 811 S. 1st Street | FORM APPROVED
Artesia, NM 88210-28348 No. 1004-0137

1 original, 7 copies)	,	BUR	<b>EAU OF L</b>	AND MANA	GEMENT	Aite	331a, 141	VI CCL .		Expires: Novemb	er 30, 2000	
, original, respires,	WELLC	OMPLETIO	ON OR RE	COMPLETION	ON REPORT AN	ID LOG			5. L	ease Serial No.		
	WELL	O	J., J.,							LC029338-A		
la. Type of W	Vell Oil Well X Gas Well Dry Other Completion: New Well Work Over Deepen Plug Back Diff. Resvi						Diff. Resvr.,	If Indian, Allottee or Tribe Name     Unit or CA Agreement Name and No.				
		Other				TURESTURA			_ 7. U	Init or CA Agreem	ent Name and I	No.
2. Name of C									-	ease Name and W	All No	
	EOG Resourc	es, Inc.			3a. Phone No. (ir.	oluda araa	code)		վ°՝ ՝	Oaklake "11" Fed		
3. Address					(915)686-37		code)		9	API Well No.	IT 1	
	P.O. Box 2267	, Midland, I.	x 79702	accordance wi	th Federal requiren				Ⅎ	30-015-3111		
i. Location o	or well ( <i>nepor</i>	i location ch	earry ariu iri	accordance w	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				10	Field and Pool, o	r Exploratory	
At surface				1070' FSL & 86	60' FEL, Unit P					N. Cedar Lake		
At Suridoc									11	Sec., T., R., M., O	n Block and	
At top pro	d. interval rep	orted below							Survey or Area Sec 11, T17S, R30E			
At total de	pth			1070' FSL & 8	60' FEL, Unit P				12	County or Parish Eddy, NM	13. State	
44 . 15 . 15 . 15 . 15	1 -14	15 Data T	D. Reached		16. Date Complete	ed			17	Elevations (DF, R	KB, RT, GL)*	
14. Date Spuc	6/5/00					eady to Prod.		1	,	, , ,		
6/3/00		7/1/00			)				3737' GL, 3759' KB			
18. Total Dept	th: MD	11200'	19. Plug Ba	ck T.D: MD			Bridge Plug S	Set: MD				
	TVD		-	TVD				TVD		FT. 75	<del></del> -	<del></del>
21. Type Elec	tric & Other M	echanical Lo	ogs Run (Su	bmit copy of ea	ach)	i	vell cored?	X No	- ALMINIA	Yes (Submit and	•	
		4 21 013				Was DST		X No	-	Yes (Submit report) Yes (Submit report)		
Dual Induction,	Comp Neutron  d Liner Recor	i, Acoustilog,	GH Letrings set	in wall)		Direction	al Survey?	IX III	333,2600	res (Submittep		
23. Casing an	a Liner Recor	о <i>(нероп аг</i> Т	i strings set	III Well)	State Cementer	No o	of Sks &	Slurry Vo	ol.	Cement Top*	Amount Pul	led
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	1	of Cement	(BBL)	<b>,.</b> .			
			,	, ,	<u> </u>				4	Circ	<del></del>	
14-3/4"	11-3/4"	42		635'		430 sx Cl *		16 51		Circ		
11"	8-5/8"	32		3992'		1300 SX CI	<u> </u>	- 51		0110		
	-		<del> </del>		<del>                                     </del>	<del> </del>						
	<u> </u>		<del> </del>									
24. Tubing Re										T=		
Size	Depth Set	Packer Dep	oth (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Size		Depth Set MD	Packer Dept	h (MD)
	(MD)				<del> </del>	<u> </u>						
or December	l Internole	<u> </u>		26. Perforation	n Record	<u></u>		<del></del>				
25. Producing	nation	Тор	Bottom		ated Interval	Size	No. Holes		Perf	Status 11	3141570	
	·	1.00								100	31415167	7
B)												6,
C)										<u>/ ത</u>	<u> </u>	-30/
D)		l	L	l			J				TF 2000	<u>  6</u> /
	ture, Treatme	nt, Cement S	Squeeze, Etc	· <u>·</u>		1.7						N)
Depth	Interval	<u> </u>			Amount an	nd Type of N	nateriai				CEIVED	10
										<del>(3</del> 000	- ARTESIA	€3/
		<del> </del> -										<u> </u>
		<del> </del>		<del></del>								<u>a</u>
28. Productio	n - Interval A											57
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Pro	duction Method	17.07.12/	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
<u> </u>	<del> </del>	<del> </del>	) — <b>&gt;</b>			Motor	Gas : Oil	Well Status				
Choke	Tbg. Press	Csg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Wen Status	•			
Size	Flwg. Si	Press.	Rate	DDL	INICE	JOL	, iauo					
28a. Producti	ion - Interval B	<u> </u>		<u> </u>	1		<del>1</del>	L				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Р	roduction Method		
Produced		Tested	Production	L	MCF	BBL	Corr. API	Gravity				
						<u> </u>						
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status			CORDI	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
···	SI	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>			and the second second second	<del></del>	
(See instructio	ns and spaces	for additonal	data on reve	rse side)						_		
								Same of the same o	or.	P 1 1 2000	]	
									سال ا	1 2 2 2000	·	

28b. Product	on - Interval C								<del></del>
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Carrie	T	
Produced		Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Wen Status	
28c. Production					<del></del>		L	L	
Date First Produced	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Choke	The Design	Tested	Production	BBL 	MCF	BBL	Corr. API	Gravity	r reasonon memou
Size	Tbg. Press Flwg.	Csg. Press.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
29. Dispositio	Si		Rate	BBL	MCF	BBL	Ratio		
30. Summary				·) ————					
			•						31. Formation (Log) Markers
Show all in	portant zones	of porosity	y and contents	thereof: Co	red intervals and	all drill-stem			
and recove	ries.	ervar testec	usnion use	u, time tool d	ppen, flowing and	shut-in press	ures		
Formation	Тор	Bottom	Descriptions, Contents, etc.			1 .			
						Queen Na	me	Meas. Depth	
						San Andres		2317 3002	
		Ì				Glorieta		3002 4490	
		j				Abo		6687	
į	1	l				Wolfcamp	ŀ	8161	
	ĺ					Lower Straw	n	10306	
ľ						Atoka		10534	
						Morrow Clas Mississippiai		10983	
ł		- 1				Iviississippiai	'	11111	
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	j								
		plugging	procedure):			<u> </u>			
. Additional re	marks (include		,-	F	lug #5 - 50-0', 15 s	x cmt			
ug #1 - 11033-10	0933', 70 sx cm	t							
ig #1 - 11033-10 ig #2 - 8 <mark>26</mark> 0-810	0933', 70 sx cm 60', 95 sx cmt	t			5,				
ig #1 - 11033-10 ig #2 - 8 <b>2</b> 60-810 ig #3 - 4042-390	0933', 70 sx crr 60', 95 sx cmt 42', 60 sx cmt	t			3				
ig #1 - 11033-1i ig #2 - 8260-81i ig #3 - 4042-394 iit 2 hrs & tag pl	0933', 70 sx cm 60', 95 sx cmt 42', 60 sx cmt ug, OK	t			3, 10 0				
ug #1 - 11033-10 ug #2 - 8260-810 ug #3 - 4042-394 uit 2 hrs & tag pl ug #4 - 685-585'	0933', 70 sx cm 60', 95 sx cmt 42', 60 sx cmt ug, OK , 30 sx cmt								
ug #1 - 11033-10 ug #2 - 8260-810 ug #3 - 4042-394 uit 2 hrs & tag pl ug #4 - 685-585'	0933', 70 sx cm 60', 95 sx cmt 42', 60 sx cmt ug, OK , 30 sx cmt								
ug #1 - 11033-10 ug #2 - 8260-810 ug #3 - 4042-394 ait 2 hrs & tag pl ug #4 - 685-585' Circle enclos	0933', 70 sx cm 60', 95 sx cmt 42', 60 sx cmt ug, OK , 30 sx cmt ed attachment	s	et reg'd)			<u>-</u>			
19 #1 - 11033-11 19 #2 - 8260-810 19 #3 - 4042-39 11 2 hrs & tag pl 19 #4 - 685-585  Circle enclos	0933', 70 sx cm 60', 95 sx cmt 42', 60 sx cmt ug, OK , 30 sx cmt ed attachment	s gs (1 full se	et req'd)	2	. Geologic Report	3.	DST Report	4.	Directional
ug #1 - 11033-11 ug #2 - 8260-811 ug #3 - 4042-39 ait 2 hrs & tag pl ug #4 - 685-585 Circle enclos	0933', 70 sx cm 60', 95 sx cmt 42', 60 sx cmt ug, OK , 30 sx cmt ed attachment Mechanical Lo tice for pluggi	s gs (1 full se ng and cen	nent verification	2 on 6	. Geologic Report . Core Analysis	3. 7.	Other		
5. Sundry No	0933', 70 sx cm 60', 95 sx cmt 42', 60 sx cmt ug, OK , 30 sx cmt ed attachment Mechanical Lo tice for pluggi	s gs (1 full se ng and cen	nent verification	2 on 6	. Geologic Report	3. 7.	Other		
ug #1 - 11033-11 ug #2 - 8260-816 ug #3 - 4042-39 ait 2 hrs & tag pl ug #4 - 685-585 Circle enclos  1 Electrical/I 5 Sundry No	0933', 70 sx cm 60', 95 sx cmt 12', 60 sx cmt ug, OK , 30 sx cmt ed attachment Mechanical Lo tice for pluggi	s gs (1 full se ng and cen	nent verification	2 on 6	. Geologic Report . Core Analysis	3. 7.	Other		
ug #1 - 11033-11 ug #2 - 8260-811 ug #3 - 4042-39 ait 2 hrs & tag pl ug #4 - 685-585 Circle enclos  1 Electrical/1 5 Sundry No	0933', 70 sx cm 60', 95 sx cmt 12', 60 sx cmt ug, OK , 30 sx cmt ed attachment Mechanical Lo tice for pluggi	s gs (1 full se ng and cen	nent verification	on 6 s complete ar	. Geologic Report . Core Analysis	3. 7. ined from all av	Other	s (see attached in	
ug #1 - 11033-11 ug #2 - 8260-816 ug #3 - 4042-39- ait 2 hrs & tag pl ug #4 - 685-585' Circle enclos  1 Electrical/I 5. Sundry No I hereby certify  Name (please Signature	0933', 70 sx cm 60', 95 sx cmt 12', 60 sx cmt ug, OK , 30 sx cmt ed attachment Mechanical Lo tice for pluggi that the foregoin	gs (1 full seing and cen	ment verification	on 6 s complete ar	. Geologic Report . Core Analysis .d correct as determ	t 3. 7. ined from all av Title	Other allable records	e (see attached in ent 8/22/00	structions):
19 #1 - 11033-11 19 #2 - 8260-816 19 #3 - 4042-39- 11 2 Hrs & tag pl 19 #4 - 685-585  Circle enclos  1 Electrical/II 5. Sundry No  I hereby certify  Name (please Signature	0933', 70 sx cm 60', 95 sx cmt 12', 60 sx cmt 12',	gs (1 full seing and cenning and attack	ment verification	on 6 s complete ar	. Geologic Report . Core Analysis	ined from all av	Other allable records	e (see attached in ent 8/22/00	structions):