

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
B NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

2. Name of Operator  
EOG Resources, Inc.

3. Address  
P.O. Box 2267, Midland, TX 79702

3a. Phone No. (include area code)  
(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1070' FSL & 860' FEL, Unit P

At top prod. interval reported below

At total depth 1070' FSL & 860' FEL, Unit P

14. Date Spudded  
6/5/00

15. Date T.D. Reached  
7/1/00

16. Date Completed  
☒ P&A ☐ Ready to Prod.  
7/2/00

5. Lease Serial No.  
LC029338-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Oaklake "11" Fed #1

9. API Well No.  
30-015-3111

10. Field and Pool, or Exploratory  
N. Cedar Lake

11. Sec., T., R., M., On Block and  
Survey or Area  
Sec 11, T17S, R30E

12. County or Parish 13. State  
Eddy, NM

17. Elevations (DF, RKB, RT, GL)\*  
3737' GL, 3759' KB

18. Total Depth: MD 11200'  
TVD

19. Plug Back T.D: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Induction, Comp Neutron, Acoustilog, GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	42		635'		430 sx CI "C"	164	Circ	
11"	8-5/8"	32		3992'		1300 sx CI "C"	512	Circ	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

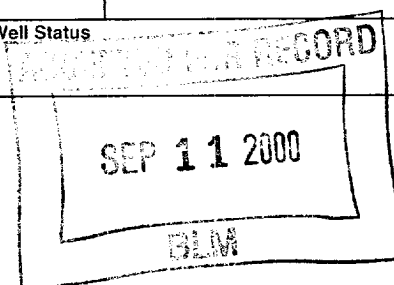
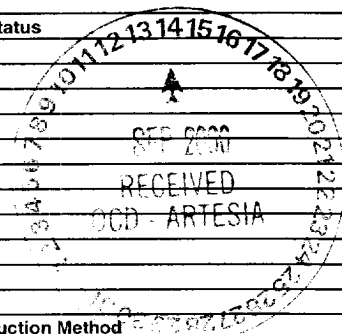
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	2317
				San Andres	3002
				Glorieta	4490
				Abo	6687
				Wolfcamp	8161
				Lower Strawn	10306
				Atoka	10534
				Morrow Clastics	10983
				Mississippian	11111

## 32. Additional remarks (include plugging procedure):

Plug #1 - 11033-10933', 70 sx cmt

Plug #5 - 50-0', 15 sx cmt

Plug #2 - 8260-8160', 95 sx cmt

Plug #3 - 4042-3942', 60 sx cmt

Wait 2 hrs &amp; tag plug, OK

Plug #4 - 685-585', 30 sx cmt

## 33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Mike Francis

Title Agent

Signature

Date 8/22/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.