

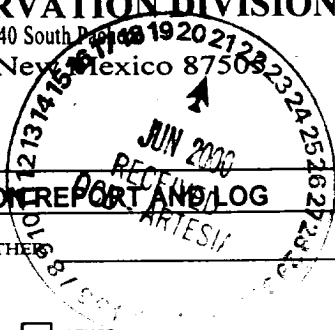
Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pecos
 Santa Fe, New Mexico 87503

Form C-105
 Revised 1-1-89



WELL API NO.
 30-015-31125
 5. Indicate Type of Lease
 STATE FEL

6. State Oil & Gas Lease No.
 B-514

7. Lease Name or Unit Agreement Name
 G J West Coop Unit

8. Well No.
 145

9. Pool name or Wildcat
 Grayburg Jackson; 7RVS-QN-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 Mack Energy Corporation

3. Address of Operator
 P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
 Unit Letter P : 330 Feet From The South Line and 1310 Feet From The East Line
 Section 28 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 5/13/00 11. Date TD Reached 5/20/00 12. Date Compl. (Ready to Prod.) 6/9/00 13. Elevations (DF & RKB, RT, GR, etc.) 3567 RKB 14. Elev. Casinghead 3554

15. Total Depth 3135 16. Plug Back TD 3034 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2702-4504' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	362'	17 1/2"	350 sx	
7"	23#	3092	9 7/8"	1555 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2672'	

26. Perforation record (interval, size, and number)
2702-4504' Open Hole

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2702-4504'	21,000 gals 15% acid

28. PRODUCTION

Date First Production 6/11/00 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping, 2 1/2 X 1 1/4 X 19' Posi Pump Well Status (*Prod. or Shut-in*) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
6/16/00	24			25	52	12	2080

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)
			25	52	12	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Analyst Date 6/21/00

