Submin to Appropriate District Office		End		ate of New	· ·		nartmen	,				<sup>∙</sup> orm C∙ Revised		
State Lease - 6 copies Ent Minerals and Natural Resources Department Fee Lease - 5 copies					$\overline{\mathbf{w}}$	WELL API NO.								
DISTRICT I P.O. Box 1980, Hobbs, 1	NM 88240	OIL	CONSI	ERVAT 2040 South	<b>FION</b>		SION	20	-015-3112				<u> </u>	
DISTRICT II 811 South First, Artesia	, NM 88210		Santa Fe	e, Neve	lexic	o 8750	اردن درج				STATE	$\boxtimes$	FEE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., A:	ztec, NM 87410			2134	J.	IN 2000	LA 252		State Oil & ( -514	Gas Lease	No.			
WELL C	OMPLETION	OR RE	COMPLET	TIONERE	ORT /	NO/LO	GN							
1. Type of Well: OIL WELL	GAS WELL	<u> </u>	DRY	OTHER		ATESI;	2.4	- 7	. Lease Nan	ne or Uni	t Agreeme	ent Narr	ne	
b. Type of Completion: NEW WORK WELL OVER	Deepen	PLUG BACK			THER	•		G	J West Co	oop Uni	it			
2. Name of Operator									Well No.					
Mack Energy Corpor 3. Address of Operator	ation								15 . Pool name	or Wild	cat			
P.O. Box 960, Artesia	a, NM 88211-0	960						G	rayburg Ja	acksón;	7RVS-0	QN-GI	B-SA	
Unit Letter	P : 330	Feet	t From The _	Soι	uth	Line a	nd	1310	Feet	From Th	e	East	Line	
Section	28	Точ	vnship	17S	Range	2	9E	NM	РМ	E	Eddy		County	
10. Date Spudded	11. Date TD Reac	hed	12. Date Co	mpl. (Ready	to Prod.)	13	Elevatio		& RKB, RT, (	GR, etc.)	14. E		singhead	
5/13/00	5/20/00		<u> </u>	6/9/00			1		7 RKB	-1-				
15. Total Depth	16. Plug B			17. If Multiple Co Many Zones?	mpl. How		18. Inte Dri	ervals iled By	Rotary To	Yes		able Too	ols	
3135 19. Producing Interval(s)	of this completion	3034	lottom Name				I			1	s Direction	al Surv	ev Made	
2702-4504'		- 10p, D							1		<u></u>	Yes		
21. Type Electric and Ot Gamma Ray, Neutro		ralog, S	pectral Gan	nma Ray					22. Was V	Vell Core	<sup>.d</sup> No			
23.	.,, ,		SING RE		Danar	t all str	ings se	tinv	vell)					
CASING SIZE	WEIGHT L			H SET	-	OLE SIZE	-		IENTING	RECOR	Ð	AMC	UNT PULLE	
13 3/8" 48#						17 1/2"	7 1/2"			350 sx				
7"	23#		30	92		9 7/8			1555 :	SX				
24.			ER RECO	RD				25.	- T	UBINC	G RECO	RD		
SIZE	ТОР		OTTOM	SACKS CI	EMENT	SCR	EEN		SIZE		EPTH SE		PACKER SE	
									2 7/8"		2672'			
26. Perforation reco	rd (interval, siz	e, and 1	number)	<u>]</u>		27. A	CID, SI	1 IOT, F	RACTU	VE, CE	MENT,	SQUE	EEZE, ETC.	
							HINTER	VAL	AL AMOUNT AND KIND MATERIAL USED 21,000 gals 15% acid					
	2702-4504	' Open	Hole			2702-4	504'		21,000 g	gals 15%	lo acid			
28. Date First Production	. <u> </u>	Product	tion Method (	PRODU			ind type p	ump)		w	ell Status	(Prod.	or Shut-in)	
6/11/00		Tioduct		ping, 2 1/2								Proc	1	
Date of Test	Hours Tested		Choke Size	Prod'n F		Oil - Bbl.		Gas - M	CF	Water-	ВЫ.		Gas - Oil Ratio	
6/16/00	24			Test Per	riod	25		52		12	. 1		2080	
Flow Tubing Press.	Casing Pressure		Calculated 24 Hour Rate	- Oil - Bb	bl.	Gas -	MCF	w	ater- Bbl.	Ċ	Dil Gravity	- API	- (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Sold 30. List Attachments		<u></u>									Robert (	Cha	se	
31. 1 hereby certify th			on back and	r of this f-	rm in 1000	e and co-	nlata to	the hor	t of my kno	wledge	and helie	f	<u> </u>	
	$\hat{m} \geq 0$	A snown		rinted									6/21/00	
Signature	noc~ (	ar		Name	Criss	sa D. Car		Title	Produ		maryst	_ Date	0/21/00	

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drille or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, tru vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to b filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE W1TH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico Northwestern New Mexico

T. Anhy	— T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 370	T. Strawn		T. Penn. "C"
B. Salt 690	T. Atoka		T. Penn. "D"
T. Yates 846	T. Miss		T. Leadville
T. 7 Rivers 1170	T. Devonian		T. Madison
T. Queen 1835	T. Silurian		T. Élbert
T. Grayburg	T. Montova	T. Mancos	T. McCracken
T. San Andres 2618	T. Simpson		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash		T
T. Tubb	T. Delaware Sand		T
T. Drinkard	T. Bone Springs		T
T. Abo	T		T
T. Wolfcamp	T		T
T. Penn	T	T. Permain	
T. Cisco (Bough C)	T	T. Penn "A"	

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No.3,from	to
	No. 4, from	to
	WATED CANDO	

#### ORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from \_\_\_\_\_\_ feet \_\_\_\_\_ No. 2, from \_\_\_\_\_\_ feet \_\_\_\_\_ No. 3, from \_\_\_\_\_\_ feet \_\_\_\_\_

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			-				