orm 3160-5 une 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M	IE INTERIOR Artesia, NM 88	
Do not use this form f	INDRY NOTICES AND RE	PORTS ON WELLS	LC-028775B 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRI	PLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well Well	Other		Robinson Jackson Unit
2. Name of Operator Vintage Drilling LLC		RECEIVED	A 3 9. API WEIL NO.
3. Address and Telephone No.			30-015-31127 10. Field and Pool, or Exploratory Area
P.O. Box 158, Loco Hills, NM 88255 505-746-166 4. Location of Well (Footage, Sec., T. R. M. or Survey Description)		1920212233	
	0 07 T 170 D 200		Eddy
1740' FNL 2310' FWL CHECK APP	S-27, T-17S, R-29E PROPRIATE BOX(S) TO IN	IDICATE NATURE OF NOTICE, F	
TYPE OF SUB		TYPE OF A	
Notice of Inter	nt		Change of Plans
Subsequent Re	eport	Recompletion Plugging Back	Non-Routine Fracturing
Final Abandor	nment Notice	Casing Repair	Water Shut-Off
_		Other	Dispose Water (Note: Report results of multiple completion on Wel
		the and sive portionst datas, including estimated da	
give subsurface locations 6/15/00 Spud Well 6/15/00 Set 356' 8 5/8" 25# ca 6/28/00 Set 3209' 5 1/2" 17# c 6/28/00 Perforate 2646' - 3088 6/30/00 Hot acid job w/17,500 7/01/00 Run 3103', 2 7/8" tubi	s and measured and true vertical depths to asing Circulate 75 sks to pit casing, Circulate cement to 450' from su 8', 25 shots, Acidize w/3500 gal, 15% H	or all markers and zones pertinent to this work.)	Completion or Recompletion Report rind Log form) te of starting any proposed work. If well is directionally drille RECEIVED RESOURCE ARE AREA
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