

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

C19F

Form C-105
 Revised March 25, 1999

WELL API NO. 30-015-31127	Federal
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No. LC-028775B	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Robinson Jackson Unit Tract 2	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 38	
2. Name of Operator Vintage Drilling L.L.C.		9. Pool name or Wildcat Grayburg Jackson, (Keely)	
3. Address of Operator P.O. Box 158, Loco Hills, NM 88255			
4. Well Location Unit Letter <u>F</u> : 1740 Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 6-15-00	11. Date T.D. Reached 6-23-00	12. Date Compl. (Ready to Prod.) 7-1-00	13. Elevations (DF& RKB, RT, GR, etc.) 3533'
14. Elev. Casinghead			
15. Total Depth 3223'	16. Plug Back T.D. 3162'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools 0 - 3223'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2646' - 3088' Grayburg Jackson			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron			21. Was Well Cored No

*Wrong Form
Federal Well*

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	356'	12 1/4"	Circulate	
5 1/2"	17#	3209'	7 7/8"	Cement bond log 450' from surface	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3103'	N/A

26. Perforation record (interval, size, and number) 2646'-3088' 25 Shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2646'-3088'	Hot acid w/17,520 gal 20% hot acid alternating w/30,000 gal 40# water frac followed w/2500 Gal 15% HCL,CFA

28. PRODUCTION

Date First Production 7/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" insert			Well Status (Prod. or Shut-in) Prod		
Date of Test 7/10/00	Hours Tested 48	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 76	Water - Bbl. 30	Gas - Oil Ratio 1.7 - 1
Flow Tubing Press. 180#	Casing Pressure 110#	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 38	Water - Bbl. 15	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *M. E. Durham* Printed Name Marie E. Durham Title Secretary Date 09/21/00

