District

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Langery, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1,	
ac.	, Form C-104
(V) ,	Revised October 18, 1994
h,~	Instructions on back
Submit to	Appropriate District Office
<b>V</b> ()	5 Copies
$last V_{oxdot}$	AMENDED REPORT

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	Operator name and Address Vintage Drilling LLC						<sup>2</sup> OGRID Number 024164 <sup>3</sup> Reason for Filing Code New Well			
P.O. Box 158 Loco Hills, NM 88255										
30 – 01 <b>5-</b> 3	API Number		S Pool Name Grayburg-Jackson S R - B - G - S H						Pool Code 28509	
,	Property Cod		<sup>8</sup> Property Name Robinson Jackson Unit Tract 2					<sup>9</sup> Well Number 38		
[. <sup>10</sup>	Surface	Location								
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County	
177	27	170	2015		1740	North	22102	West	Eddy	

#### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	1e	Feet from the	East/West line	County
F	27	17S	29E		1740'	North	ì	2310'	West	Eddy
12 Lac Code F	<sup>13</sup> Producir	ng Method Code P	<sup>14</sup> Gas 7-1	Connection Date -00	15 C-129 Permit	Number		<sup>16</sup> C-129 Effective Da	te 17 C	-129 Expiration Date

#### III. Oil and Gas Transporters

Transporter OGRID	19 Transporter Name and Address	<sup>3</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
37480	Eott Energy	2325610	0	
	P.O. Box 1660, Midland, TX 79702			22232425263
009171	GPM	2325630	G	Solution A Region of the second secon
				THE CO
				RECEIVED W
				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
				CT (101 68 F 3 3 A

#### IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2325650	

#### V. Well Completion Data

<sup>25</sup> Spud Date 6-15-00	<sup>36</sup> Ready Date 7-1-00	3223'	<sup>28</sup> PBTD 3162'	<sup>29</sup> Perforations 2646' – 3088'	30 DHC, DC,MC	
31 Hole Size	32 Casin	g & Tubing Size	33 Depth Set	<u>'</u>	34 Sacks Cement	
12 ¼"	12 1/4"		346'		425 Sx	
7 7/8"		5 ¼" 17#	3220'		1075 Sx	

### VI. Well Test Data

<sup>35</sup> Date New Oil 7/01/2000	36 Gas Delivery Date 7/10/2000	<sup>37</sup> Test Date 7/10/2000	Test Length 48 hrs	Tbg. Pressure	** Csg. Pressure
11 Choke Size	4 Oil 22	Water 15	4 Gas 38	8 AOF	** Test Method P
	f the Oil Conservation Division have se and complete to the best of my kn	owledge and belief.	OIL CO	NSERVATION DIVINAL SIGNED BY TO RICT II SUPERVISO	R BW
Title: Secretary			Approval Date:	8FP 2	7 200
Date: 8/23/00	Phone: 505-74	16-1669			
If this is a change of operator	all in the OGRID number and na	me of the previous operator			
Previous Operator Signature			Printed Name	Title	Date