

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.  
30-015-31128

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No. LC-028775A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
Vintage Drilling L.L.C.

3. Address of Operator  
P.O. Box 158, Loco Hills, NM 88255

7. Lease Name or Unit Agreement Name  
Robinson Jackson Unit Tract 1

8. Well No.  
35

9. Pool name or Wildcat  
Grayburg Jackson, (Keely) 28509

4. Well Location  
Unit Letter P : 1120 Feet From The South Line and 330 Feet From The East Line  
Section 27 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 6-07-00 11. Date T.D. Reached 6-13-00 12. Date Compl. (Ready to Prod.) 6-23-00 13. Elevations (DF& RKB, RT, GR, etc.) 3561' 14. Elev. Casinghead

15. Total Depth 3680' 16. Plug Back T.D. 3609' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 3680' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3192' - 3545' Grayburg Jackson 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Spaced Neutron 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	343'	12 1/4"	Short 130' ready mix	
5 1/2"	17#	3668'	7 7/8"	Circulate	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3513'	N/A

26. Perforation record (interval, size, and number)  
3192' - 3545' 35 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3192'-3545'	Hot acid w/35,000 gal 20% hot acid alternating w/54,000 gal 40# water frac followed w/5000 Gal 15% HCL,CFA

28. PRODUCTION

Date First Production 6/23/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" insert Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/28/00	48			0	0	640	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
180#	110#		0	0	320	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments  
Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Marie E. Durham Title Secretary Date 09/21/00

