

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Co., Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

029548A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

- 1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY Other
- b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88210 505-748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
990 FNL 1650 FEL, UNIT B
At top prod. interval reported below
SAME
At total depth
SAME
14. PERMIT NO.
- DATE ISSUED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
COFFEE FEDERAL #8
9. API WELL NO.
30-015-31129
10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 18-T17S-R31E
12. COUNTY OR PARISH 13. STATE
EDDY NM
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
04/06/01 04/15/01 04/26/01 3709' GR
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
5196' 5183' 0-5195'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4699-4982' YESO
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, NEUTRON-DENSITY
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	457'	17 1/2"	450 SX	CIRC 136 SX
8 5/8"	24#	1408'	12 1/4"	650 SX	CIRC 160 SX
5 1/2"	17#	5195'	7 7/8"	1225 SX + 550 SX DOWN 8 5/8" X 5 1/2"	CIRC 167 SX

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
					2 7/8"	5054'

31. PERFORATION RECORD (Interval, size and number)
4672-4960' 20 SHOTS
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4699-4982' ACD W/ 2000 GALS 15% NEFE ACID

33. * PRODUCTION
- DATE FIRST PRODUCTION 05/29/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING - 2 1/2 X 2 X 20 RHBC-HVR WELL STATUS (Producing or shut-in) PROD
- DATE OF TEST 05/30/01 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO
- FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD
- TEST WITNESSED BY
OWEN PUCKETT

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana Cannon*

TITLE PRODUCTION ANALYST

DATE 06/25/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 27 01
BIRMINGHAM, ALA