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I & E (CRA)

(JURY 1984C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐

2. TYPE OF WELL
GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Newbern Oil Company 14744

3. ADDRESS AND TELEPHONE NO.
5270, Hobbs, NM 88241 505-393-5905

4. LOCATION OF WELL (Repeat location clearly and in accordance with any State requirements)
760 - 000' FSL & 4650' FWL
At proposed prod. zone 1750'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
West of Loco Hills

15. DISTANCE FROM PROPOSED*
NEAREST TOWN OR POST OFFICE
EASE LINE, FT. 660'

16. NO. OF ACRES IN LEASE
293

17. NO. OF ACRES ASSIGNED TO THIS WELL
293

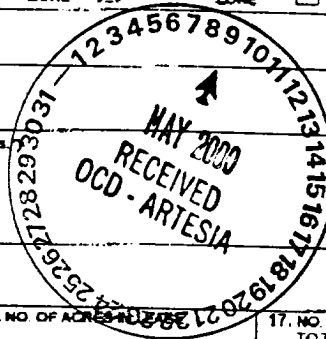
18. DISTANCE FROM PROPOSED LOCATION*
WELL DRILLING COMPLETED,
ON THIS LEASE, FT.

19. PROPOSED DEPTH
10,800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether OF, RT, ORL, etc.)
3679

22. APPROX. DATE WORK WILL START
04/01/00



PROPOSED CASING AND CEMENTING				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	H40, 13-3/8"	48#	200'	400 sacks, circulate to 17-1/2"
12-1/4"	J55, 8-5/8"	32#	2800'	800 sacks, tie back to 13-3/8" casing
7-7/8"	N80, 5-1/2"	17#	10,800'	600 sacks

Oil Company proposes to drill this well to a depth of 10,800' or a depth sufficient to test the Morrow Formation for the presence of hydrocarbons. If determined to be productive, the well will be equipped with 5-1/2" production casing to total depth. If determined to be nonproductive, the well will be plugged and abandoned in accordance with regulatory guidelines. Specific provisions are as follows:

- 1) Drilling Program
- 2) Surface Use and Operation Plan and Elevation Plat (NMOC Form C102)
- 4) Schematic Diagram of Blowout Preventer and Choke Manifold (Exhibits 2 & 2A)
- 5) Existing and Planned Access Road and Location (Exhibits 3 & 3A)
- 6) List of Offset Wells (Exhibit 4)
- 7) Planned Drilling Rig Layout (Exhibit 5)
- 8) Planned Production Facilities Layout (Exhibit 6)
- 9) Hydrogen Sulfide Contingency Plan (Exhibit 7)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
SPECIAL STIPULATIONS
ATTACHED

Simultaneous Dedication

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Jeffrey Edgin TITLE District Manager DATE 02/28/00

PERMIT NO. _____ APPROVAL DATE _____

*Approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

/S/LARRY D. BRAY

Assistant Field Manager,
Lands And Minerals

APPROVED BY _____ TITLE _____ DATE APR 14 2000

*See Instructions On Reverse Side

APPROVED FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.