

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
DESIGNATION AND SERIAL NO.

811 S. 1st Street

NM-101967

WELL COMPLETION OR RECOMPLETION REPORT

Artesia NM 88210-2834

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Mewbourne Oil Company						8. FARM OR LEASE NAME, WELL NO. Empire 7 Federal #1	
3. ADDRESS AND TELEPHONE NO. P. O. Box 5270, Hobbs, NM 88241 (505) 393-5905						9. API WELL NO. 30-015-31134	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FSL & 1750' FWL Sec 7 T17S R29E At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Empire South (Morrow)	
At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 7 T17S R29E	
14. PERMIT NO.				DATE ISSUED 04/04/00		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DATE SPUDDED 04/22/00		16. DATE T.D. REACHED 05/18/00		17. DATE COMPL. (Ready to prod.) 06/15/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3682' GE	
19. ELEV. CASINGHEAD 3682'		20. TOTAL DEPTH, MD & TVD 10,758' TVD		21. PLUG, BACK T.D., MD & TVD 10,632' TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Middle Morrow Green Sand 10,446' - 10,470' TVD		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN ddl w/ micro & gamma ray neutron & density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-5/8 / H-40		48		200'		17-1/2	
8-5/8 / J-55		32		2600'		12-1/4	
5-1/2 / S95 & N80		17		10,758'		7-7/8	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8		10,174		10,140		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		10,446' - 10,470' 1500 gals 7 1/2% Hcl + N2			
75000 gals 70Q Binary w/ 70000 lbs 20/40		33. * PRODUCTION					
DATE FIRST PRODUCTION 06/15/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold	
DATE OF TEST 06/18/00		HOURS TESTED 24		CHOKE SIZE 36/64		PROD'N FOR TEST PERIOD 18	
FLOW. TUBING PRESS. 730		CASING PRESSURE 130		CALCULATED 24-HOUR RATE 18		OIL GRAVITY-API (CORR.) 48	
35. LIST OF ATTACHMENTS Deviation survey & E-Logs.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <i>[Signature]</i>		TITLE N.M. Young District Manager		DATE 07/27/00		37. TEST WITNESSED BY J. Boyd	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

