

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DALE H PARKE "C" FED #14

9. API WELL NO.

30-015-31156

10. FIELD AND POOL, OR WILDCAT
LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 23-T17S--R30E

12. COUNTY OR PARISH 13. STATE
EDDY NM

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL:

OIL
WELL X

GAS
WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL X

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR.

Other

2. NAME OF OPERATOR

PREMIER OIL AND GAS, INC.

3. ADDRESS AND TELEPHONE NO.

PO BOX 1246, ARTESIA, NM 88210 505-748-2093

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990 FNL 330 FWL, UNIT D

At top prod. interval reported below

SAME

At total depth

SAME

15. DATE SPUDDED

06/07/01

16. DATE T.D. REACHED

06/20/01

17. DATE COMPL. (Ready to prod.)

09/19/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3669' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5178'

21. PLUG, BACK T.D., MD & TVD

5141'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-5178'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4554' - 4928' PADDOCK

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CSNG

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

13 3/8" H40

48#

445'

17 1/2"

450 SX

CIRC NONE

8 5/8" J55

24#

1215'

12 1/4"

650 SX

CIRC 175 SX

5 1/2" J55

17#

5151'

7 7/8"

850 SX, CAP 50 SX

CIRC 60 SX

29.

LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30.

TUBING RECORD

SIZE

2 7/8"

DEPTH SET (MD)

4472'

PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4554' - 4928' (18 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4554' - 4928'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2000 GAL 15% HCL W/ ADD

33. *

PRODUCTION

DATE FIRST PRODUCTION

09/19/01

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMPING

WELL STATUS (Producing or
shut-in)

PROD

DATE OF TEST

09/22/01

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL---BBL.

GAS---MCF.

WATER---BBL.

GAS-OIL RATIO

847

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE AGENT

DATE 10/22/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.