BUREAU OF LAND MANAGEMENT >6 > APPLICATION FOR PERMIT TO DRILL OR DEEPEN 5. LEASE DESIGNATION AND SERIAL LC-029564A (C. 29) APPLICATION FOR PERMIT TO DRILL OR DEEPEN 6. IF INDIAN, ALOTTEE OR TRIBE NAM 1a. TYPE OF WORK DRILL X DEEPEN b. TYPE OF WELL GAS SINGLE MULTIPLE b. TYPE OF WELL GAS OTHER SINGLE MULTIPLE b. TYPE OF WELL GAS OTHER SINGLE MULTIPLE b. TYPE OF WELL GAS OTHER SINGLE MULTIPLE b. TYPE OF WELL OTHER SINGLE MULTIPLE B. FARM OR LEASE NAME. WELL NO. COFFEE FEDERAL #7 OTHER SINGLE MULTIPLE B. FARM OR LEASE NAME. WELL NO. 3. ADDRESS AND TELEPHONE NO. J. J	(July 1992)	UNITED DEPARTMENT O	SIAIES	ETTEL 13T ST ESIA, I ST ST COther Institu reverse	uctions on OMB NO. 1004-0136 side) Expires: February 28, 1995
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PAY ZONE WILL BE SELECTIVELY STIMULATED AND PERFORATED AS NEEDED FOR OPTIMUM PRODUCTION

ATTACHED ARE: 1. WELL LOCATION AND ACREAGE DE	DICATION PLAT	261516177870
2. SURFACE USE PLAN 3. SUPPLEMENTAL DRILLING DATA		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
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IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data deepen directionally, give pertinent data on subsurface locations and measured	on present productive zone and proposed I and true vertical depths. Give blowout pr	eventer program, if any.
SIGNED COLLING TITLE	PRODUCTION ANALYST	DATE 04/12/00
(This space for Federal or State office use)	-	
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant holds legal or equitable t	ille to those rights in the subject lease which wou	ld entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:		

APPROVED BY	MULTER D. BRAY	TITLE	Assistant Field Manager, Lands And Minerals	DATE	MAT & 2039
		*See Instructions (On Reverse Side	-	APPROVED FOR I YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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