

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil &amp; Gas Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

PLEASE PRINT NAME AND SERIAL NO.

LC-029548A

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				8. FARM OR LEASE NAME, WELL NO. COFFEE FEDERAL #1	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303				9. API WELL NO. 30-015-31175	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FNL 2047 FWL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT CEDAR LAKE YESO	
14. PERMIT NO.				DATE ISSUED	12. COUNTY OR PARISH EDDY
15. DATE SPUDDED 08/08/00				16. DATE T.D. REACHED 08/19/00	13. STATE NM
17. DATE COMPL. (Ready to prod.) 11/21/00				18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3728' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5215'		21. PLUG, BACK T.D., MD & TVD 5203'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-5215'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4690-4954' YESO					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG					27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", J-55	48#	450'	17 1/2"	450 SX	READY MIX TO SURF
8 5/8", J-55	24#	1380'	12 1/4"	800 SX	BULLHEAD 300 SX
5 1/2", J-55	17#	5215'	7 7/8"	1150 SX	CIRC 195 SX

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	4628'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4690-4954' 20 SHOTS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
	4690-4954'	ACD W/ 2000 GALS 15% NEFE ACID	

33. * DATE FIRST PRODUCTION 11/24/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING			WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 11/27/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL---BBL. 32	GAS---MCF. 48	WATER---BBL. 801
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY LENDALL HAWKINS
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35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Coker

TITLE PRODUCTION ANALYST

DATE 11/29/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.