SUNDF Do not use th abandoned w SUBMIT IN TF 1. Type of Well 2. Oil Well Gas Well 2. Name of Operator MARBOB ENERGY COF 3a. Address PO BOX 227, ARTF 4. Location of Well (Footage, Sec	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN AY NOTICES AND REP his form for proposals to rell. Use Form 3160-3 (AF RIPLICATE - Other instr Other Coher Constant NM 88211-02 C., T., R., M., or Survey Descriptio C., SEC. 18-T17S-R3	INTERION. DIVINGENTIAGEMENT M. DIVINGEMENT M. DIVINGENT OF THE POLY OF THE POL	V-Dist. 2 and Avenue Man 88210 als. e side A 567897077 A CUS	Ot Expir 5. Lease Serial NM 6. If Indian, Al 7. If Unit or C/ 8. Well Name COFFEE 9. API Well No 30-015- 10. Field and Po	LC029548A lottee or Tribe Name A/Agreement, Name and/or No. and No. FEDERAL #1 (TK BTTY b. 31175 ol, or Exploratory Area LAKE; YESO
1505 151 1510 1W1	, 510. 10 1175 KS	11, UNII C (	500000	EDDY CO	D., NM
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE NAT	JRE OF NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fi determined that the site is ready</li> <li>PER YOUR RE</li> </ul>	ectionally or recomplete horizonta he work will be performed or pro- volved operations. If the operation nal Abandonment Notices shall l	Deepen Fracture Treat New Construction Plug and Abandon Plug Back tinent details, including es ally, give subsurface location ovide the Bond No. on fil- tion results in a multiple cor- be filed only after all required LEASE FIND AN	<ul> <li>Production (Start</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abaccing</li> <li>Water Disposal</li> <li>Water Disposal</li> <li>timated starting date of ar ons and measured and true with BLM/BIA. Requin npletion or recompletion informents, including recla</li> </ul>	andon by proposed work a e vertical depths of red subsequent repor- in a new interval, a mation, have been	Water Shut-Off Well Integrity Other <u>H2S RADII OF</u> <u>EXPOSURE</u> and approximate duration thereof. all pertinent markers and zones. Joints shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has
14. I hereby certify that the foregoin	ig is true and correct				
Name (Printed/Typed)	INNON ANDO OR RECTHESPACE	Title Date	PRODUCTION AI JANUARY 21, 2 TATE OFFICE USE	2003	
Approved by (ORIG, SGD, Conditions of approval, if Appl ard certify that the applicant holds lega which would entitle the applicant to	<b>DAVID R. GLASS</b> at achell Approval of this notice al or equitable title to those righ conduct operations thereon.	ce does not warrant or nts in the subject lease	Title	Date	Partment or agency of the United
Tille 18 U.S.C. Section 1007 and The States any false, fictures by David	MI BAGICAE OR Presentations	as to any matter within its	jurisdiction.		

CALCULATION OF 100	AND 500 PPM H	2S RADIUS	OF EXPOSURE		
PASQUILL-GIFFORD EC	QUATION				
100 PPM ROE = (1.589 )					
500 PPM ROE = (0.4546	X H2S CONCE	NTRATION X	ESCAPE RATE	E) ^ 0.6258	
H2S CONCENTRATION	= MOLE FRACT	TON IE: 10	00 PPM = 1000/	1000000 MOLE	FRACTION
ESCAPE RATE = SCF/D	AY				
ROE = FEET					
Well Name	Escape Rate	H2S Conc.	100 ppm ROE	500 ppm ROE	
	(mcfd)	(ppm)	(feet)	(feet)	
				· · · · · · · · · · · · · · · · · · ·	
Coffee + Tony Fed Btty	1350	800	106	48	

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