

**CONFIDENTIAL**

6-23-01 Perf'd Lower Morrow 10,567 – 10,574, 10,661 – 10,668,  
10,672 – 10, 10,674 and 10,695 – 10,698 4 SPF.

Frac w/2000 gal 15% NeFe acid w/10% methanol & clay control agent –  
commingled w/1000 SCF/BBL N2 and 60 ball sealers.

6-28-01 Set CIBP @ 10,520, dump bailed 35' of cement on top. Perf'd Upper  
Morrow from 10,437 – 10,442.

Pumped a total of 750 gal 15% NEFE acid w/10% methanol and clay  
control, no ball sealers.

6-30-01 Set CIBP @ 10,390, dump bailed 35' of cement on top. Perf'd Atoka  
from 10,252 – 10,266 4 SPF.

7/04/01 Pumped 1,500 gal 15% NeFe acid w/10% methanol & 50 ball  
sealers.

7/07/01 Pumped 1,500 gal 15% NeFe acid w/10% methanol & clay  
control, and 100 ball sealers.

7/12/01 Frac w/a total of 464 bbl 70Q binary foam, 24,140# 20/40  
interprop sand, 35 tons Co2, 563,000 SCF N2 pumped.

7-20-01 Set CIBP @ 10,210, dump bailed 35' of cement on top. Perf'd Wolfcamp  
from 7,990 - 8,000 .

8-14-01 Set CIBP @ 7,970', dump bailed 35' of cement on top. Perf'd Wolfcamp  
From 7,504' – 7,520' 2 SPF.

Pumped 2000 gal 15% NeFe acid w/50 ball sealers.

FIRST GAS SALES 9/19/01 TO BP AMOCO

CONFIDENTIAL