

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

N.M. Cons. Division

cse

811 S. 1st Street
(See reverse side)SIGNATURE AND SERIAL NO.
LC-029435-B

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						8. FARM OR LEASE NAME, WELL NO. J.L. Keel "B" #48	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 744' FNL & 2029' FWL - Unit C						9. API WELL NO. 30-015-31192	
At top prod. interval reported below (SAME)						10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson Field	
At total depth (SAME)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5-T17S-R31E	

14. PERMIT NO.		DATE ISSUED 6/16/00		12. COUNTY OR PARISH Eddy County	13. STATE NM		
15. DATE SPUDDED 7/2/00	16. DATE T.D. REACHED 7/7/00	17. DATE COMPL. (Ready to prod.) 8/12/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL=3854', DF=3867', KB=3868'		19. ELEV. CASINGHEAD 3854'	
20. TOTAL DEPTH, MD & TVD 3850'		21. PLUG, BACK T.D., MD & TVD 3803'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Loco Hills - Lower Jackson: 3105'- 3764'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN C.P.N.L. & CBL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	424'	12 1/4"	Surf - 200 sxs 35/65/6 POZ "C"	None
				+ 200 sxs "C"	
5 1/2" J-55	15.5#	3848'	7 7/8"	1090' - 2000 sxs 35/65 POZ "C"	None
				+ 500 sxs "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3780'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Middle & Lower Jackson: 3526'-3764' (24-40" holes)		DEPTH INTERVAL (MD)	
Loco Hills - Upper Jackson: 3105'-3461' (40-40" holes)		AMOUNT AND KIND OF MATERIAL USED	
		3526'- 3764'	Acidize w/2500 gals 15% HCl acid
		3526'- 3764'	Frac'd w/37,225 gals X-Linked gel + 113,500# sand
		3292'- 3461'	Acidize w/1530 gals 15% HCl acid
		3105'- 3263'	Acidize w/ 2470 gals 15% HCl acid

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/12/00		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" X 2" X 16' RWBC					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/19/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 68	GAS-MCF. 0	WATER-BBL. 82	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 68	GAS-MCF. 0	WATER-BBL. 82	OIL GRAVITY-API (CORR.) 35°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Ben Ramirez
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35. LIST OF ATTACHMENTS Deviation Survey & Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

CHARLES H. CARLETON
TITLE SR ENGINEERING TECHNICIAN DATE August 29, 2000