

30-015-31227

OCRID-25706

PROP-26582

POOL-96210

12-5-00

Spectro GR

2300-4300

Azi W/M-CF/GR

471-4537

Litho-DENS-CN-GR

200-4545

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000 Midland, TX 79705		² OGRID Number 25706
		³ Reason for Filing Code NW
⁴ API Number 30 - 015-31227	⁴ Pool Name Empire, (Yes)	⁴ Pool Code 96210
⁷ Property Code 26582	¹ Property Name Phillips-19-Federal	⁷ Well Number 6

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	19	17S	29E		2310	north	1650	east	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lee Code F	¹² Producing Method Code P	¹² Gas Connection Date 11/01/00	¹² C-129 Permit Number	¹² C-129 Effective Date	¹² C-129 Expiration Date				

III. Oil and Gas Transporters

¹² Transporter OGRID	¹² Transporter Name and Address	¹² POD	¹² O/G	¹² POD ULSTR Location and Description
007440	EOTT Energy Operating Limited Partnership POB 1660 Midland, TX 79702-1660	2826665	O	G;19;17S;29E tank battery
009171	GPM Gas Co., LP POB 50020 Midland, TX 79710	2826841	G	G;19;17S;29E

IV. Produced Water

¹² POD	¹² POD ULSTR Location and Description
2826666	G;19;17S;29E

V. Well Completion Data

¹² Spud Date 08/28/00	¹² Ready Date 11/01/00	¹² TD 4545'	¹² PBD 4486'	¹² Perforations 3859'-4128'	¹² DHC, MC
¹² Hole Size 11	¹² Casing & Tubing Size 8 5/8	¹² Depth Set 471'	¹² Sacks Cement 250		
7 7/8	5 1/2	4545'	1303		
5 1/2	2 7/8	3800'	---		

VI. Well Test Data

¹² Date New Oil 11/01/00	¹² Gas Delivery Date 11/01/00	¹² Test Date 11/09/00	¹² Test Length 24	¹² Tbg. Pressure 50	¹² Csg. Pressure 50
¹² Choke Size 98	¹² Oil 98	¹² Water 1041	¹² Gas 110	¹² AOF	¹² Test Method P

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betsy Luna*

Printed name: Betsy Luna

Title: Engineering Technician

Date: 11/10/00

Phone: (915) 682-6324

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT H SUPERVISOR

Approved by:

Title:

Approval Date:

DEC 12 2000

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

30-015-31227
Phillips 19 Federal #6
19-175-29E
Ut. G SW NE

Smead
UPC 15334
No. 2-153C
HASTINGS, MN



Geol. Tops per BOX
Salado 500
Base of Salt 667
Yates 803
Seven Rivers 1071
Bowers 1422
Queen 1646
Grayburg 2051
San Andres 2328
Levington Sd 2421
Gleneta 3772