

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil & Gas Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
LC-028784B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				7. UNIT AGREEMENT NAME BURCH KEELY UNIT			
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #307			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303				9. API WELL NO. 30-015-31246-51			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2615 FNL 1980 FEL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DATE SPUDDED 10/23/00		16. DATE T.D. REACHED 11/03/00		17. DATE COMPL. (Ready to prod.) 11/17/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3577' GR	
20. TOTAL DEPTH, MD & TVD 4805'		21. PLUG, BACK T.D., MD & TVD 4791'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-4805'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4296-4624' SAN ANDRES				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8", J-55		24#		415'		12 1/4"	
5 1/2", J-55		17#		4804'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		300 SX		CIRC 80 SX	
1425 SX						CIRC 223 SX	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		4235'				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4296-4624' 20 SHOTS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4296-4624' AMOUNT AND KIND OF MATERIAL USED ACD W/ 2000 GALS 15% NEFE ACID			
33. * PRODUCTION							
DATE FIRST PRODUCTION 11/21/00		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 11/25/00		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL--BBL. 26		GAS--MCF. 51		WATER--BBL. 768		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY LENDALL HAWKINS			
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Robin Cockburn</u>				TITLE PRODUCTION ANALYST		DATE 11/29/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.